

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

OCT 25 1982

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 1980' FWL, Sec. 35

AT TOP PROD. INTERVAL: (Unit C, NE/4, NW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

☐

FRACTURE TREAT ☐

☐

SHOOT OR ACIDIZE ☐

☐

REPAIR WELL ☐

☐

PULL OR ALTER CASING ☐

☐

MULTIPLE COMPLETE ☐

☐

CHANGE ZONES ☐

☐

ABANDON* ☐

☒

(other) ☐

5. LEASE

NM-11970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SERVICE AGREEMENT NAME
MEXICO

8. FARM OR LEASE NAME

Federal BG

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-22-33

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

30-025-26902

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3526.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 10-11-82. Loaded backside and tubing with 10# brine water. Pulled tubing, packer, and tailpipe. Ran tubing to 6480'. Displace hole with 10# brine water. Spot 80 sacks of class H neat cement in 7-5/8" casing from 6480' to 6180' and tailed in with 37 barrels of 10# brine water. WOC 18 hours. Tested plug to 500 psi. Tested O.K. Pulled up and displaced hole with 197 barrels of 10# brine water and 50 sacks of salt water gel. Pulled up to 5188' and spotted 40 sacks of class H neat cement from 5188' to 4988' in 7-5/8" casing and tailed in with 29 barrels of 10# brine water. Ran casing cutter to 2883' and cut casing. Pulled 7-5/8" casing out of hole. Spotted a 75 sack class H neat cement plug at 2883' 50' in and 50' out of 7-5/8" casing stub. Ran tubing and tagged plug at 2717'. Spotted 90 sack cement plug from 1025'-825'. Pulled tubing. Spotted 20 sack class H neat cement surface

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Egan TITLE _____ DATE _____

APPROVED

(This space for Federal or State office use)

(Orig. 2-1) PEREN W. CHESTER
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

FEB 8 1983

0+6- MMSOR 1-Hou 1- W. Stafford, Hou 1- DMF

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

plug. Welded on cap and talled PXA marker. Moved out service unit 10-20-82.

RECEIVED
FEB 9 1983
O.C.D.
HOBBS OFFICE