

N. M. ~~AN~~ CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1980' FWL
AT TOP PROD. INTERVAL: Sec. 35 (Unit C, NE/4,NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 11970
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal BG
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Und. Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-22-33
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3526.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and permanently abandon per the following:
Pull tubing and packer. ~~With tubing, spot a 150' plug with 30 Sx of class H neat cement between 9000'-8850' (top of Bone Springs).~~ Spot a 300' plug with 60 Sx of class H neat cement between 6480'-6180' to seal off Delaware perfs at 6328'-34'. Spot a 200' plug with 40 Sx of class H neat cement between 5188'-4988'. This will place a plug 100' above and below the 10-3/4 casing shoe at 5088 and will place a plug 82' above and 118' below top of Delaware at 5070'. Pull tubing, determine casing free point. Cut 7-5/8 casing 1 joint above free point and pull casing. Spot a 100' plug of 35Sx of class H neat, 50' in and 50' out of 7-5/8" casing stubb. Spot 200' plug between 1025'-825' with 90 Sx of class H cement. This will place a plug 125' above and 75' below the top of the Rustler salt at 950' and a plug
0+4-USGS, R 1-HOU 1-MDR 1-W. STAFFORD, HOU 1-EL PASO 1-Supron 1-Beard 1-Superior,
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. Mi

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst DATE 7-29-82

APPROVED

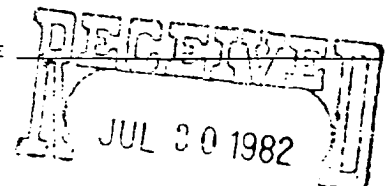
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side



20
53' above and 147' below the 16" casing shoe at 878'. Spot a ~~2~~ Sx surface
plug of class H neat cement and erect abandonment marker and cap well.
NOTE: Mud will be placed between all plugs. Minimum mud consistency will be
obtained by mixing 25 Sx of gel per 100 bbls of brine water.

RECEIVED
AUG 17 1982
O.C.C.
HOBBBS OFFICE