

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1980' FWL, Sec. 35
AT TOP PROD. INTERVAL: (Unit C, NE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
NM-11970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BG

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-22-33

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3526.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-23-82. Pulled packer and tubing. Ran 7-5/8" CIBP set at 10300'. Capped with 35' of cement. Tested to 800 PSI. Tested O.K. Perforated interval 6328'-34' with 2 JSPF. Ran packer, tubing, and tailpipe. Packer set at 6123' and tailpipe landed at 6217'. Swab tested 5 hrs. Recovered 40 barrels of water. Acidized with 1000 gallons 7-1/2% HCL and flushed with 42 barrels 2% KCL water. Swab tested 66 hours. Recovered 111 barrels of water, no oil and no gas. Moved out service unit 6-30-82.

O+6-MMS, R 1-HOU 1-DMF 1-W. STAFFORD, HOU 1-BEARD OIL
1-SOUTHLAND ROYALTY

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 7-27-82

ACCEPTED FOR RECORD

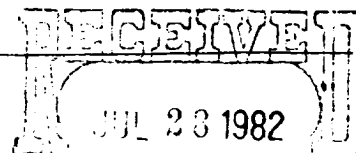
(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. CLASS

CONDITIONS OF APPROVAL NOV 1 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO