

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNLX 1980' FWL
AT TOP PROD. INTERVAL: Sec. 35 (Unit C, NE/4, NW/4)
AT TOTAL DEPTH:

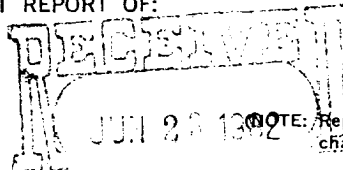
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-11970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BG

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-22-33

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3526.4 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon the Bone Springs and attempt completion in the Delaware interval 6328'-34' per the following:

Displace hole with 2% KCL water. Pull tubing and packer. Run in hole with cast iron bridge plug and set at 10,300'. Cap with 35' of class H neat cement. Perf interval 6328'-34' with 2 SPF. Run in hole with 2-7/8 tubing and retrievable packer. Set packer at 6120' and tailpipe at 6210. Attempt to produce well. If well does not produce, acidize as follows:

Pump 1000 gals of 7-1/2% HCL acid containing 1.5 gal/1000 corrosion inhibitor, 2 gal/1000 clay stabilizer, 2 gal/1000 iron agent, 2 gal/1000 surfacant. Flush acid to perfs with (1225 gals) of 2% KCL water. Test Delaware for productivity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst DATE 6-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE _____
JUN 24 1982
JAMES A. GILLHAM
DISTRICT SUPERVISOR