

Form 9-331  
Dec. 1973

N. M. OIL CONG. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL X 1980 FWL, Sec. 35  
AT TOP PROD. INTERVAL: (Unit C, NE/4, NW/4)  
AT TOTAL DEPTH:

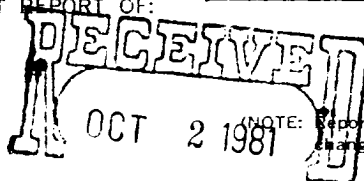
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE  
NM 11970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal BG

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Und. Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
35-22-33

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.  
30 025 26902

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3545.5 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to P X A per the following:

Pull tubing and packer. Run in hole with CIBP and set at 10300'. Cap with 35' cement (7 sacks Class H Neat cement). Spot 150' plug from 9000-8850' with 30 sacks Class H Neat cement. (Top of Bone Springs). Spot 150' plug from 5163'-5013' with 30 sacks of Class H neat cement. (Plug will be 75' above and below 10-3/4" casing shoe). Run wireline to determine free point. Cut 7-5/8" casing 1 joint above free point and pull casing. Spot 100' plug, 50' in and 50' out of 7-5/8" casing stubb. (45 sacks of Class H neat cement). Spot 100' plug 50' above and 50' below 16" casing shoe at 928-828' interval. Spot 15 sacks surface plug and erect abandonment marker.

0+4-USGS, H 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou 1-Fl Paso Ft.  
Subsurface Safety Valve: Manu. and Type

1-Supron 1-Beard 1-Superior, Midland

18. I hereby certify that the foregoing is true and correct

SIGNED Mark P. Gillham TITLE A. Adm. Analyst DATE 9-30-81

(Orig. Sgd.) ROGER A. CHAPMAN (This space for Federal or State office use)

APPROVED BY OCT 7 1981  
CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILLHAM  
DISTRICT SUPERVISOR