COPY TO O. C. SUBMIT IN TRIPLICATE.

(Other instr ns on reverse)

Form approved. Budget Bureau No. 42-R1425.

L.ITED STATES

30-025-26902

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.			
					119	70		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						ALLOTTEE OR T	RIBE NAME	
1a. TYPE OF WORK	ERIVIE TO EXILE	,			* . :	7.	-	
DRILL X	DEEPEN	1 🗆	PLUG BAC	K 🗌	7. UNIT AGRE	MENT NAME		
b. TYPE OF WELL OIL GAS VI SINGLE MULTIPLE					8. FARM OR L	FASE NAME	<u></u>	
WELL WELL X OTHER ZONE X ZONE					•			
2. NAME OF OPERATOR					Federa 9. WELL NO.	1 Bla -	.	
Amoco Production Company 3. ADDRESS OF OPERATOR					1	•		
					10. FIELD AND	POOL, OR WI	LDCAT	
P. O. Box 68 Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						orrow 🥠	1,000	
At surface	•				11. SEC., T., R.	., M., OR BLK.	MAIN	
At proposed prod. zone 1980' FNL & 1980' FWL, Sec. 35						EY OR AREA	. (ND)	
(Unit F, SE/4, NW/4) 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						33	STATE	
14. DISTANCE IN MILES AND DIRECTION	JN FROM NEAREST TOWN OR I	OSI OFFIC	·•		-		. NM	
15. DISTANCE FROM PROPOSED®			O. OF ACRES IN LEASE	17. No. c	Lea F ACRES ASSIGN	(ED	1401	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)					TO THIS WELL 320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show whether DF, R	r, GR, etc.)	<u>!</u>		<u> </u>		DATE WORK W	ILL START*	
3526.4 GL			·	<u>.</u>	- 6-	27-80		
23.	PROPOSED CA	SING AN	D CEMENTING PROGRA	M			-	
	F CASING WEIGHT PE	R FOOT	SETTING DEPTH			OF CEMENT		
20" 16" 65#			800'		Circ. to surf.			
	3/4" 45.5		5000'		<u>c. to sur</u>			
J 1/L	5/8" 33.7#, 3		12500'	1	back to			
6-1/2" 4-	1/2" 9.5	#	12500'-15700'	' lie	back to	/-5/8"		
				2				
D t. d.:11 .m	+ مدارات	ha Mai	way famatian	Afton	woaching	TD logs		
Propose to drill and will be run and eva	u equip weil in c	d and/	row formation.	neces	reacting	ttemntin	ď	
commercial producti		u anu,	or seminated as	HEGC3	sury iii u	CCCIIIDCTT		
commercial producer	UII.						:	
MUD PROGRAM: 0'-	800' Native m	ud and	l fresh water.			,	ari N	
800'-			brine water.				·	
5000'-12500' Commercial mud and brine with mini					um proper	ties for	ı	
2000	safe hol			IIIs			•	
12500'-			land busing . 18whd	dise Wa	ter loss	prior to	l	
	Morrow p	enetra	ition.	^	4 4 9 .	. 5.40	• ·	
BOP Program Attache	ď			d8n	-1E4			
Archaeological Surv	ey Attached		(D) (P) 2	اله را	20			
Gas is Not Dedicate	Correction of the proposal is to depend on the proposal is dependent on the proposal is dependent.	deepen or	plug back, give tata on pe	CAL NOT	active zone and	proposed nev	w productive	
zone. If proposal is to drill or dee	pen directionally, give pertir	ient data	on subsurface locations Ch	d m easure	d and true verti	cal depths. (3ive blowout	
preventer program, if any.			G. GES, T	4			<u> </u>	
BOP Program Attache Archaeological Surv Gas is Not Dedicate IN ABOVE SPACE DESCRIBE PROPOSED ZONE. If proposal is to drill or dee preventer program, if any. 24. SIGNED BOY TO STATE (This space for Federal or State)	aus	TITLE	Admin. Analys	t	DATE _	6-5-80	: 	
010.101								
(This space for Federal or State	office use)					4 · 1	•	
PERMIT NO.			APPROVAL DATE					
ADDROVE		mint v		2	DATE		· ·	
CONDITIONS OF APPROVAL, IF ANY:		TITLE	· · · · · · · · · · · · · · · · · · ·					
0+5-USFS H () ISOU	1-Hou 1-	Susp	1 -BD	1-B	eard Oil	 	÷	

*See Instructions On Reverse Side