

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

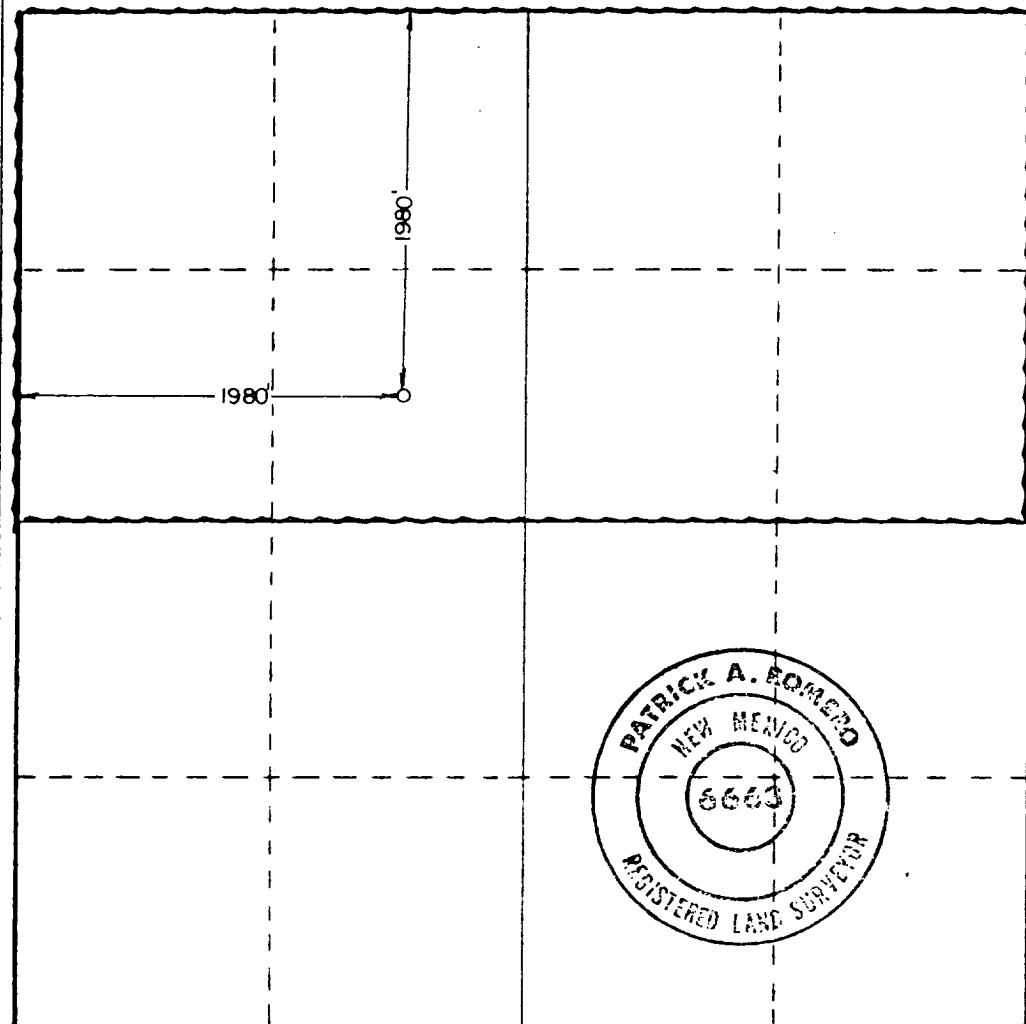
Operator AMOCO Production Co.		Lease Federal B. G.		Well No. 1
Unit Letter F	Section 35	Township 22 South	Range 33 East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line				
Ground Level Elev. 3526.4	Producing Formation Morrow	Pool Und. Morrow	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Bob Davis
Position Admin. Analyst
Company Amoco Production Company
Date 6-5-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 28 & 29, 1980

Registered Professional Engineer
and/or Land Surveyor

Patrick A. Romero

Certificate No. JOHN W. WEST 678
PATRICK A. ROMERO 6663
Ronald J. Eidsen 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

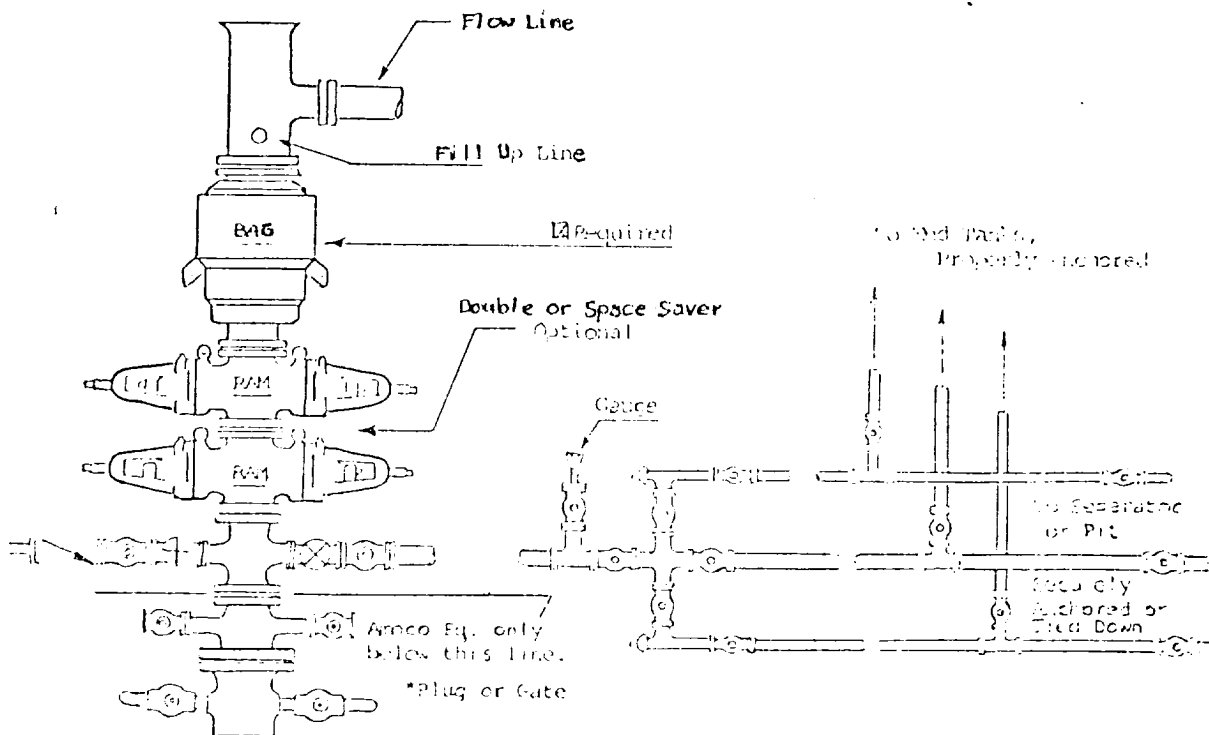
1. BOP'S TO BE FLUID OPERATED.
2. BOP'S AND ALL FITTINGS MUST BE IN GOOD CONDITION AND RATED AT 3000 PSI W.P. MINIMUM.
3. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AT LEAST AS LARGE AS CASING SIZE BEING DRILLED THROUGH.
4. NIPPLE ABOVE BOP'S SHALL BE SAME SIZE AS LAST CASING SET.
5. UPPER KELLY COCK IS REQUIRED AND SHALL BE 3000# W.P. MINIMUM.
6. T. I. W. OR COMPARABLE SAFETY VALVE SHALL BE AVAILABLE ON RIG FLOOR WITH CONNECTION OR SUBS TO FIT ANY TOOL JOINT IN THE STRING. VALVE TO BE FULL BORE 5000# MIN.
7. VALVE NEXT TO SPOOL SHALL BE 4". OTHER EQUIPMENT MAY BE 3" OR 4". ALL CHOKE MANIFOLD EQUIPMENT SHALL BE FLANGED. FLOW LINE FROM MANIFOLD TO BE MINIMUM OF 3" AND STRAIGHT AS POSSIBLE WITH MINIMUM BENDS.
8. FLUID LINES FROM ACCUMULATOR TO BOP'S AND ALL REMOTE CONTROL FLUID LINES SHALL BE STEEL, AND RATED AT OR ABOVE MAXIMUM ACCUMULATOR PRESSURE. LINES SHALL BE ROUTED IN BUNDLES AND ADEQUATELY PROTECTED FROM DAMAGE.
9. USE RAMS IN FOLLOWING POSITIONS:*

	<u>DRILLING</u>	<u>RUNNING CASING</u>
UPPER RAM	DRILL PIPE	CASING
LOWER RAM	BLIND	BLIND

*AMOCO AREA SUPT. MAY REVERSE LOCATION OF RAMS.

10. CHOKE MANIFOLD, BEYOND SECOND VALVE FROM CROSS MAY BE OPTIONALLY POSITIONED OUTSIDE OF SUBSTRUCTURE.
11. EXTENSIONS AND HAND WHEELS TO BE INSTALLED AND BRACED AT ALL TIMES.
12. TWO INCH (2") LINES AND VALVES ARE PERMITTED ON THE KILL LINE.

NOTE: ALL UNMARKED VALVES MAY BE PLUG OR GATE VALVE, METAL TO METAL SEAL.





Petroleum Information

RE-ISSUED COMPLETION

COUNTY LEA

FIELD Wildcat

STATE NM

OPER AMOCO PRODUCTION CO.

API 30-025-26902

NO 1 LEASE Federal "BG"

MAP 11-11

Sec 35, T22S, R33E

COORD

1980 FNL, 1980 FWL Of Sec

1-3-50 NM

18 mi SE/Halfway

SPD 6-30-80 CMP *7-23-82

CSC:

16-878-1060 sx
 10 3/4-5088-4700 sx
 7 5/8-12,410-2350 sx

WELL CLASS: INIT WF FIN *WF LSE. CODE

FORMATION	DATUM	FORMATION	DATUM

TD 15,700 (MRRW)

PBD

*DRY & ABANDONED

CONTR Abbot #4/McVay #10

OPRS LITV

3526 GL

sub-s 17

F.R. 7-7-80
 PD 15,700 RT (Morrow)
 7-8-80 Drlg 70 w/CT
 7-12-80 Drlg 96 sd
 7-18-80 Drlg 151 w/CT
 7-24-80 Drlg 192
 7-28-80 TD 207; Prep MIRT
 8-5-80 TD 878; Rng Csg
 Spd 8-2-81 w/RT
 8-11-80 Drlg 2640
 8-20-80 TD 5088; WOC
 9-5-80 Drlg 10,305 lm & sh
 DST (Delaware)*5088-5400, op 1 hr 20 mins,
 DP rec (NR) (Sampler rec 1900 CC WTR w/NS @
 48#), 1 hr ISIP 2009, FP 66-914, 3 hr 15 min
 FSIP 2009, HP 2533-2533

1-3-50 NM

LEA

AMOCO PRODUCTION CO.

Wildcat

1 Federal "BG"

Sec 35, T2S, R33E

NM

Page #2

9-10-80 TD 11,725; Trip
9-19-80 Drlg 12,425 1m & sh
9-23-80 Drlg 13,050 1m & sh
9-25-80 Drlg 13,140 sh
10-6-80 Drlg 13,601 1m & sh
10-20-80 Drlg 14,358
10-27-80 Drlg 14,702 1m & sh
11-3-80 TD 15,098; Trip
11-6-80 Drlg 15,196 1m & sh
11-21-80 TD 15,700; MORT
12-9-80 TD 15,700; CO
12-22-80 TD 15,700; Prep PB

1-3-50 NM

1-5-81 TD 15,700; PBD 12,410; Swbg
PB to *12,410
Perf (Bone Spring) 12,072-080, 12,238-264
w/2 SPF
Acid (12,072-264) 5000 gals (15% HCl)
Swbd 77 BLW w/SSG in 16 hrs (12,072-264)
1-9-81 TD 15,700; PBD 12,325; Swbg
PB to 12,325
Perf (Bone Spring) 11,438-448 w/2 SPF
Acid (11,438-448) 2000 gals (15% HCl)
1-13-81 TD 15,700; PBD 12,325; SI
Swbd 1 BO + 4 BLW in 8 hrs (11,438-448)
3-18-81 TD 15,700; PBD 10,700; Swbg
CIBP @ 10,700
Perf (Bone Spring) 10,358-368, 10,371-376
w/2 SPF

1-3-50 NM

LEA
AMOCO PRODUCTION CO.

Wildcat
1 Federal "BG"
Sec 35, T22S, R33E

NM
Page #3

3-18-81 (Continued)
Acid (10,358-376) 2500 gals
Swbd 7 BLW in 8 hrs & Swbd Dry (10,358-376)
3-31-81 TD 15,700; PBD 10,700; SI Eval
6-25-82 TD 15,700; PBD 10,265; Prep Perf
*CIBP @ 10,265
7-1-82 TD 15,700; PBD 10,265; WO Plugg Procedure
*Perf (Delaware) 6328-34 w/2 SPF
* Acid (6328-34) 1000 gals
*Swbd Ld & 37 BW w/NS in 11 hrs (6328-34)
10-18-82 TD 15,700; Dry & Abandoned
*LOG TOPS: Wolfcamp 12,416, Strawn 13,710,
Atoka 13,964, Morrow 14,580

1-3-50 NM

10-18-82 (Continued)
LOG RUN: VELs

*Denotes changes & additions

1-16-82 TEMPORARY COMPLETION ISSUED
10-23-82 RE-ISSUE OF SUSPENDED COMPLETION

1-3-50 NM
IC 30-025-70317-80

$\mathcal{H}^1(\mathbb{R}^n) \cap \mathcal{H}^1(\mathbb{R}^n) = \mathcal{H}^1(\mathbb{R}^n)$

COUNTY **LEA** FIELD **Wildcat** STATE **NM**
 OPR **AMOCO PRODUCTION CO.** API **30-025-26902**
 NO **1** LEASE **Federal "BG"** MAP
 Sec **35, T22S, R33E** CO-ORD
 1980 FNL, 1980 FWL of Sec **1-3-50 NM**
 18 mi SE/Halfway SPD **6-30-80** CMP **1-11-82**

CSC	WELL CLASS: INIT WF FIN SUSLSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TO 15,700 (MRRW)		PBD 10,700	

SUSPENDED OPERATIONS

CONTR **Abbott #4/McVay #10** OPRSELEV **3526 GL** sub-s

F.R. 7-7-80
 PD 15,700 RT (Morrow)
 7-8-80 Drlg 70 w/CT
 7-12-80 Drlg 96 sd
 7-18-80 Drlg 151 w/CT
 7-24-80 Drlg 192
 7-28-80 TD 207; Prep MIRT
 8-5-80 TD 868; Rng Csg
 Spd 8-2-81 w/RT
 8-11-80 Drlg 2640
 8-20-80 TD 5088; WOC
 9-5-80 Drlg 10,305 lm & sh
 DST (Delaware) 5018-5400, op 1 hr 20 mins,
 DP rec (NR) (Sampler rec 1900 CC WTR w/NS @
 48#), 1 hr ISIP 2009, FP 66-914, 3 hr 15 min
 FSIP 2009, HP 2533-2533
 9-10-80 TD 11,725; Trip
 9-19-80 Drlg 12,425 lm & sh
 9-23-80 Drlg 13,050 lm & sh
 9-25-80 Drlg 13,140 sh
 10-6-80 Drlg 13,601 lm & sh
 10-20-80 Drlg 14,358
 10-27-80 Drlg 14,702 lm & sh
 11-3-80 TD 15,098; Trip
 11-6-80 Drlg 15,196 lm & sh
 11-21-80 TD 15,700; MORT

1-3-50 NM

LEA
AMOCO PRODUCTION CO.

Wildcat
1 Federal "BG"
Sec 35, T22S, R33E

NM
Page #2

12-9-80 TD 15,700; CO
12-22-80 TD 15,700; Prep PB
1-5-81 TD 15,700; PBD 12,975; Swbg
PB to 12,975
Perf (Bone Spring) 12,072-080, 12,238-
264 w/2 SPF
Acid (12,072-264) 5000 gals (15% HCL)
Swbd 77 BLW w/SSG in 16 hrs (12,072-264)
1-9-81 TD 15,700; PBD 12,325; Swbg
PB to 12,325
Perf (Bone Spring) 11,438-448 w/2 SPF
Acid (11,438-448) 2000 gals (15% HCL)
1-13-81 TD 15,700; PBD 12,325; SI
Swbd 1 BO + 4 BLW in 8 hrs (11,438-448)
3-18-81 TD 15,700; PBD 10,700; Swbg
CIBP @ 10,700
Perf (Bone Spring) 10,358-368, 10,371-376
w/2 SPF
Acid (10,358-376) 2500 gals
Swbd 7 BLW in 8 hrs & Swbd Dry (10,358-376)
3-31-81 TD 15,700; PBD 10,700; SI Eval
1-11-82 TD 15,700; PBD 10,700; Suspended Operations
LOG RUN: VELs
1-16-82 TEMPORARY COMPLETION ISSUED

1-3-80 NM
IC 30-025-70317-80

6-25-82 TD 15,700; PBD 10,265; Prep Perf (DLWR)
CIBP @ 10,265

7-1-82 TD 15,700; PBD 10,265; WO Plug's Procedure
Perf (Delaware) 6328-34 w/2 SPF
Acid (6328-34) 1000 gals
Swbd 1d & 37 BLW w/NS in 11 hrs
(6328-34)