## NF MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION. LAT

All distances must be from the outer boundaries of the Section.

Figure Location of well  1980  The producting Foundation  The producting formation  1980  The production of the production	Cyerator					Lease				Well No.	
The production of Section 1980	AMOCO Production Co.					Federal B. G.			1		
1980   Seat Hose the North   Insect and 1980   Seat Hose the North   Insect and State   Postactor Formation   Post   Und. Morrow   Desicosed Accessor   Seat Research   Postactor Formation   Post   Und. Morrow   Desicosed Accessor   Accessor   Seat Research   Postactor Formation   Post   Und. Morrow   Desicosed Accessor   Accessor   Postactor Formation   Post   Und. Morrow   Desicosed Accessor   Postactor Formation   Postacto	Unit Letter	Secti		1		Roma	•	County			
1980 test from the North tana and 1980 test from the Producting Promother 1980 Morrow Descriptions and the Post Morrow Descriptions and S26.4 Morrow Und. Morrow S20 Acres 320 Acres 320 Acres 320 Morrow Und. Morrow S20 Morrow S20 Acres 320 Morrow Und. Morrow S20 Morrow S20 Acres 320 Morrow Und. Morrow S20 Morro	<u> </u>	<u> </u>		22 S	outh	33	East		Lea		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hareby certify that the information contained with the same for the plate of the best of my knowledge and belief.  Some Surveyses. But the same for the acre is the best of my knowledge and belief.  Cone Surveyses, and there the same for the political political and political the same for the plate of my knowledge and belief.  Cone Surveyses. Some for the plate of the same for the political political to the same for the plate of my knowledge and belief.  Cone Surveyses.  May 28 & 29,1980  Pegisteries Professional Engineers and the professional Engineers.  Particle A Dore Constitution to the professional Engineers and the professi		1000									
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yee," type of consolidation  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained between the interest of the best of my knowledge and belief.  Name  Admin. Analyst  Company  Amoco Production Company  Core 6-5-80  I hereby certify ther the well localion shown as a feet was plates from field and contain the same in the same and confidence to the best of my knowledge and belief.  Name  May 28 & 29,1980  Production to the best of my knowledge and belief.  Done Surveyant  May 28 & 29,1980  Production to the best of my knowledge and belief.  One of the contained and required the same in the contained and contained the contained and con			· ·		<b>1</b>	P∞l	ا لممال	<b></b> .	İ	-	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "tyes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I haveby certify that the information contained have in the information conta						· · · · · ·				7,000	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I haraby certify that the information contained have in its true and complete to the best of my knowledge and belief.  Name  Boulton  I haraby certify that the information contained have in its row and complete to the best of my knowledge and belief.  I haraby certify that the well location shown on this plan was planted from field and once of actual surveys made by me or under my provided provided and that the same is true and correct to the best of my knowledge and belief.  Section of the best of my knowledge and belief.  Certificate No. 2018 (2018) 1980  Registered Professional Engineer and the true of correct to the best of my knowledge and belief.  Certificate No. 2018 (2018) 20	2. If more th	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I haveby certify that the information contained have in its true and complete to the best of my knowledge and belief.  Name  Admin. Analyst  Compuny  Amoco Production Company  Date  6-5-80  I haveby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is known on this plat was plotted from field notes of actual surveys made by me or under my supervision. And the field notes of actual surveys made by me or under my supervision, and that the same is actually	3. If more the dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position Admin. Analyst Company Amoco Production Company Date 6-5-80  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  May 28 & 29,1980  Registered Professional Engineer and of Land Surveyor  Advis Analyst  Certificate No. John K. WEST. EVE	this form if No allowab forced-pool	f nece ole wi	essary.) 11 be assigne	d to the	well until all	intereste	have bee	n consolida	ted (by comm	nunitization, unitization,	
I hernby certify that the well location shown on this plat was platted from field motes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  May 28 & 29, 1980  Registered Professional Engineer and or Land Surveyor  Certificate No JOHN F. WEST STE						1			tained here	ertify that the information con- in is true and complete to the	
Admin. Analyst  Company Amoco Production Company  Date  6-5-80  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the basi of my knowledge and belief.  Date Surveyed  Manual Amount of the same is true and correct to the basi of my knowledge and belief.  Date Surveyed  Manual Amount of the same is true and correct to the basi of my knowledge and belief.  Date Surveyed  Manual Amount of the same is true and correct to the basi of my knowledge and belief.		· <del></del>	+			  -			Bot	5 lavis	
Amoco Production Company  Date 6-5-80  I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  May 28 & 29,1980  Registered Professional Engineer and/or Land Surveyor  Amoco Production Company  Date  Certificate No John W. WEST  676  PATRICK A. ROMERO Ceek						1		\$	Admin	. Analyst	
I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  May 28 & 29, 1980  Registered Professional Engineer and/or L and Surveyor  Certificate No. JOHN W. WEST.  PATRICK A. ROMERO Sees.		- 1980	i 1			 		*	Amoco Pro	oduction Company	
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  May 28 & 29, 1980  Registered Professional Engineer and or Land Surveyor  Certificate No JOHN W. WEST 676  PATRICK A. ROMERO 668			ļ 1			1		}	6-	-5-80	
Registered Professional Engineer and or Land Surveyor  Also Cortificate No JOHN W. WEST 676 PATRICK A. ROMERO 6861					at this	<b>/</b>	0.400		shown on the notes of ac- under my so is true and	tual surveys made by me or upervision, and that the same discorrect to the best of my	
PATRICK A. ROMERO GOS					F. 1575	TO LASE		,	May 28 Registered Phandy or Land S	& 29,1980 ofessional Engineer Surveyor  La Sometro	
	0 330 660	0 13	20 1650 1960	2310 26	40 2000	1 500	1000	500 a	Certificate No	PATRICK A. ROMERO 6665	

- BOP'S TO BE FLUID OPERATED.
- BOP'S AND ALL FITTINGS MUST BE IN GOOD CONDITION AND RATED AT 3000 PSI W.P. MINIMUM.
- EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AT LEAST AS LARGE AS CASING SIZE BEING DRILLED THROUGH.
- 4. NIPPLE ABOVE BOP'S SHALL BE SAME SIZE AS LAST CASING SET.
- 5. UPPER KELLY COCK IS REQUIRED AND SHALL BE 3000# W.P. MINIMUM.
- 6. T. I. W. OR COMPARABLE SAFETY VALVE SHALL BE AVAILABLE ON RIG FLOOR WITH CONNECTION OR SUBS TO FIT ANY TOOL JOINT IN THE STRING. VALVE TO BE FULL BORE 5000# MIN.
- 7. VALVE NEXT TO SPOOL SHALL BE 4". OTHER EQUIPMENT MAY BE 3" OR 4". ALL CHOKE MANIFOLD EQUIPMENT SHALL BE FLANGED. FLOW LINE FROM MANIFOLD TO BE MINIMUM OF 3" AND STRAIGHT AS POSSIBLE WITH MINIMUM BENDS.
- 8. FLUID LINES FROM ACCUMULATOR TO BOP'S AND ALL REMOTE CONTROL FLUID LINES SHALL BE STEEL, AND RATED AT OR ABOVE MAXIMUM ACCUMULATOR PRESSURE. LINES SHALL BE ROUTED IN BUNDLES AND ADEQUATELY PROTECTED FROM DAMAGE.
- 9. USE RAMS IN FOLLOWING POSITIONS:\*

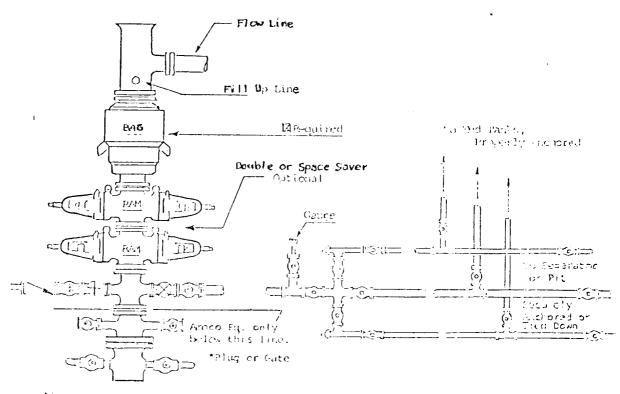
UPPER RAM LOWER RAM

DRILLING	RUNNING CASING
DRILL PIPE BLIND	CASING BLIND

\*AMOCO AREA SUPT. MAY REVERSE LOCATION OF RAMS.

- 10. CHOKE MANIFOLD, BEYOND SECOND VALVE FROM CROSS MAY BE OPTIONALLY POSITIONED OUTSIDE OF SUBSTRUCTURE.
- 11. EXTENSIONS AND HAND WHEELS TO BE INSTALLED AND BRACED AT ALL TIMES.
- 12. TWO INCH (2") LINES AND VALVES ARE PERMITTED ON THE KILL LINE.

NOTE: ALL UNMARKED VALVES MAY BE PLUG OR CATE VALVE, METAL TO METAL SEAL.



Ø.		RE	-ISSUED COM	PLETION				
COUNTY	LEA	FIELD W1	1dcat		STATENIN	-8%		
OFR	AMOCO PR	ODUCTION CO.				25-26902		
NO	1 ITASE	Federal "BG"	. j		marketer e			
	Sec 35,	T22S, R33E			COORD	<u> </u>		
	1980 FNL	. 1980 FWL Of	Sec		1-3-	50 NM		
	18 mi SE	/Halfway	SF	o 6-30-8				
€\$G			WELL CLASS INIT WE FIN *WELSE CODE					
16-	-878-1060	sx	ORMATION	DATUM	FORMATION	DATUM		
10	3/4-5088	-4700 sx						
7 5	/8-12,41	0-2350 sx			5.1			
			ю 15,700	(MRRW)	PBD 😿			
*DR	Y & ABANI	DONED						

1

COMIR Abbot #4/McVay #10 OPENIES 3526 GL sub-s 17

F.R. 7-7-80 PD 15,700 RT (Morrow) 7-8-80 Drlg 70 w/CT Drlg 96 sd 7-12-80 7-18-80 Drlg 151 w/CT 7-24-80 Drlg 192 7-28-80 TD 207; Prep MIRT 8-5-80 TD 878; Rng Csg Spd 8-2-81 w/RT 8-11-80 Dr1g 2640 8-20-80 TD 5088; WOC 9-5-80 Dr1g 10,305 1m & sh DST (Delaware) \*5088-5400, op 1 hr 20 mins, DP rec (NR) (Sampler rec 1900 CC WTR w/NS @ 48#), 1 hr ISIP 2009, FP 66-914, 3 hr 15 min FSIP 2009, HP 2533-2533

1-3-50 NM

1 PA	Wildcat	NM
LEA AMOCO PRODU	JCTION CO. 1 Federal "BG"	Page #2
	Sec 35, 122S, R33E	
0 10 00	TD 11 725. Trip	
9-10-80	TD 11,725; Trip	
9-19 <b>-</b> 80	Drlg 12,425 1m & sh	
9-23-80	Drlg 13,050 lm & sh	
9-25-80	Drlg 13,140 sh	
10-6-80	Drlg 13,601 lm & sli	
10-20-80	Drlg 14,358	
10-27-80	Drlg 14,702 lm & sh	
11-3-80	TD 15,098; Trip	

Drlg 15,196 1m & sh

TD 15,700; Prep PB

TD 15,700; MORT

TD 15,700; CO

11-6-80

11-21-80

12-9-80

12-22-80

1-3-50 NM

TD 15,700; PBD 12,40; Swbg 1-5-81 PB to \*12,410 Perf (Bone Spring) 12,072-080, 12,238-264 w/2 SPF Acid (12,072-264) 5000 gals (15% HCU Swbd 77 BLW w/SSG in 16 hrs (12,072 264) TD 15,700; PBD 12,325; Swbg 1-9-81 PB to 12,325 Perf (Bone Spring) 11,438-448 w/2 S Acid (11,438-448) 2000 gals (15% HCT) TD 15,700; PBD 12,325; SI 1-13-81 Swbd 1 BO + 4 BLW in 8 hrs (11,438-48) TD 15,700; PBD 10,700; Swbg 3-18-81 CIBP @ 10,700 Perf (Bone Spring) 10,358-368, 10, 11-376 w/2 SPF

•	AMOCO PROI	DUCTION CO.	1 Federal "BG"	Page #3
- ,-			Sec 35, T22S, R33E	0
	3-18-81	(Continued	)	
		Acid (10,3	58-376) 2500 gals	
	3-31-81	TD 15,700;	in 8 hrs & Swbd Dry (10, PBD 10,700; SI Eval	358-376)
	6-25-82	TD 15,700;	PBD 10,265; Prep Perf	
	7-1-82	*CIBP @ 10 TD 15,700;	PBD 10,265; WO Plugg Pro	cedure
		. *Pert (Del	aware) 6328-34 w/2 SPF 28-34) 1000 ga1s	
	10-18-82	*Swbd Ld &	37 BW w/NS in 11 hrs (63	28-34)
	10-16-62	*IOC TOPS	Dry & Abandoned	
		Λtoka 13,90	Wolfcamp 12,416, Strawn 64, Morrow 14,580	13,710,
		f	1-3-50 NM	

Wildcat

10-18-82 (Continued) LOG RUN: VELS

LEA

\*Denotes changes & additions

1-16-82 TEMPORARY COMPLETION ISSUED

10-23-82 RE-ISSUE OF SUSPENDED COMPLETION

NM

COUNTY LEA FIELD	TEMPORARY CON	PLET 101	STATE NM	Augresiation Prohibito
OPR AMOCO PRODUCTION CO.			API 30-02	5-26902
NO 1 MASS Federal "Bo	G''		MAP	
Sec 35, T22S, R33E			CO-ORD	
1980 FNL, 1980 FWL o	f Sec			50 NM
18 mi SE/Halfway	SPC	6-30-80		82
CSG	WELL CLASS: IN	T WE FIN	SUSLSE. CODE	
16-878-1060 sx	FORMATION	DATUM	FORMATION	DATUM
10 3/4-5088-4700 sx 7 5/8-12,410-2350 sx				
	το 15,700	(MRRW)	PBD 10,700	

SUSPENDED OPERATIONS

CONTR Abbott	4/McVay #10	OPRS ELEV	3526 GL	sub-s
	F.R. 7-7-80	(Manna)		
	PD 15,700 RT	(MOFFOW)	,	
7-8-80	Drlg 70 w/CT			
7-12-80	Drlg 96 sd			
<b>7-</b> 1 <b>8-</b> 30	Drlg 151 w/C.	Γ		
7-24-80	Drlg 192			
7-28-80	TD 207; Prep			
8-5-80	TD 868; Rng			
	Spd 8-2-81 w	/RT		
8-11-80	Dr1g 2640			
8 <b>- 20-</b> 80	TD 5088; WOC			
9-5-80	Drlg 10,305	lm & sh		00 1
	DST (Delawar	e) 5018-	5400, op 1	nr 20 mins,
	DP rec (NR)	(Sampler	rec 1900 C	C WIR W/NS @
.•				, 3 hr 15 min
	FSIP 2009, H		533	
9-10-80	TD 11,725; T			
9 <b>- 19- 8</b> 0	Drlg 12,425			
9 <b>- 23-</b> 80	$D_{r}1g$ 13,050			
9-25-80	Drlg 13,140			
10-6-80	$D_{r}1g 13,601$	1m & sh		
10-20-80	Drlg 14,358			
10-27-80	Drlg 14,702			
11-3-80	TD 15,098; T	rip		
11-6-80	Drlg 15,196	lm & st	L	
11-21-80	TD 15,700; N	IOR'T		
			1-3-	SO NM

IC 30-025-70317-80

6-25-82 TD 15,700; PBD 10,265; Prep Perf (DWR) CIBP@ 10,265

7-1-82 TD 15,700; PBD 10,265; WO Plogia Procedure Perf (Delaware) 6328-34 W/OSPF Acid (6328-34) 1000 gals Subd ld & 37 BW w/Ws in 11 hrs (6328-34)