

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 031621B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL "G"

Sec. 15, T-20S, R-37E

7. If Unit or CA, Agreement Designation

Britt B

8. Well Name and No.

27

9. API Well No.

3002526941 ✓

10. Field and Pool or Exploratory Area

Skeels Abo Gas Weir Drinkard

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Squeeze Drinkard perfs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of routine completion or well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze off Drinkard perfs and to return this well to a single completion in the Abo according to the following procedure:

1. POOH w/dual production equipment. RIH w/bit & scraper to 7100'.
2. Set RBP @ 6900'. Set packer @ 6550'. Establish injection rate into Drinkard perfs.
3. Cement squeeze Drinkard perfs @ 6664-6850' w/150 sx Class H cmt.
4. POOH w/pkr. DO cement & circ sand off RBP. Pressure test squeeze.
5. POOH w/RBP.
6. Spot 250 gals aromatic solvent across perfs. Displace w/30 bbl 2% KCL wtr.
6. Return Abo to production.

RECEIVED
FEB 5 11 24 AM '93
CARTER
AREA

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Title

Sr. Conservation Coordinator

Date

02/03/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

REGIONAL ENGINEER

Date

2-10-93

Conditions of approval, if any: