

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>BRITT B</u>			Well No. <u>27</u>		
Location of Well	Unit <u>G</u>	Sec. <u>15</u>	Twp <u>20S</u>	Rge <u>37E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>WEIR DRINKARD</u>		<u>OIL</u>	<u>ART. LIFT</u>	<u>Tbg</u>	<u>Full Open</u>		
Lower Compl	<u>SKAGGS ABO</u>		<u>GAS</u>	<u>Flowing</u>	<u>Tbg</u>	<u>18/64 TH</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 pm 2/3/92

Well opened at (hour, date): 12:30 pm 2/4/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>194</u>	<u>450</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>194</u>	<u>495</u>
Minimum pressure during test.....	<u>38</u>	<u>450</u>
Pressure at conclusion of test.....	<u>38</u>	<u>495</u>
Pressure change during test (Maximum minus Minimum).....	<u>156</u>	<u>45</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>

Well closed at (hour, date): 12:30 pm 2/5/92 Total Time On Production 24 hrs

Oil Production During Test: 6 bbls; Grav. _____ Gas Production During Test: 64 MCF; GOR 10,667

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 12:30 pm 2/6/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>230</u>	<u>517</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>306</u>	<u>517</u>
Minimum pressure during test.....	<u>230</u>	<u>268</u>
Pressure at conclusion of test.....	<u>306</u>	<u>268</u>
Pressure change during test (Maximum minus Minimum).....	<u>76</u>	<u>249</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 12:30 pm 2/6/92 Total time on Production 24 hrs

Oil production During Test: 14 bbls; Grav. _____ Gas Production During Test: 802 MCF; GOR 57,286

Remarks _____

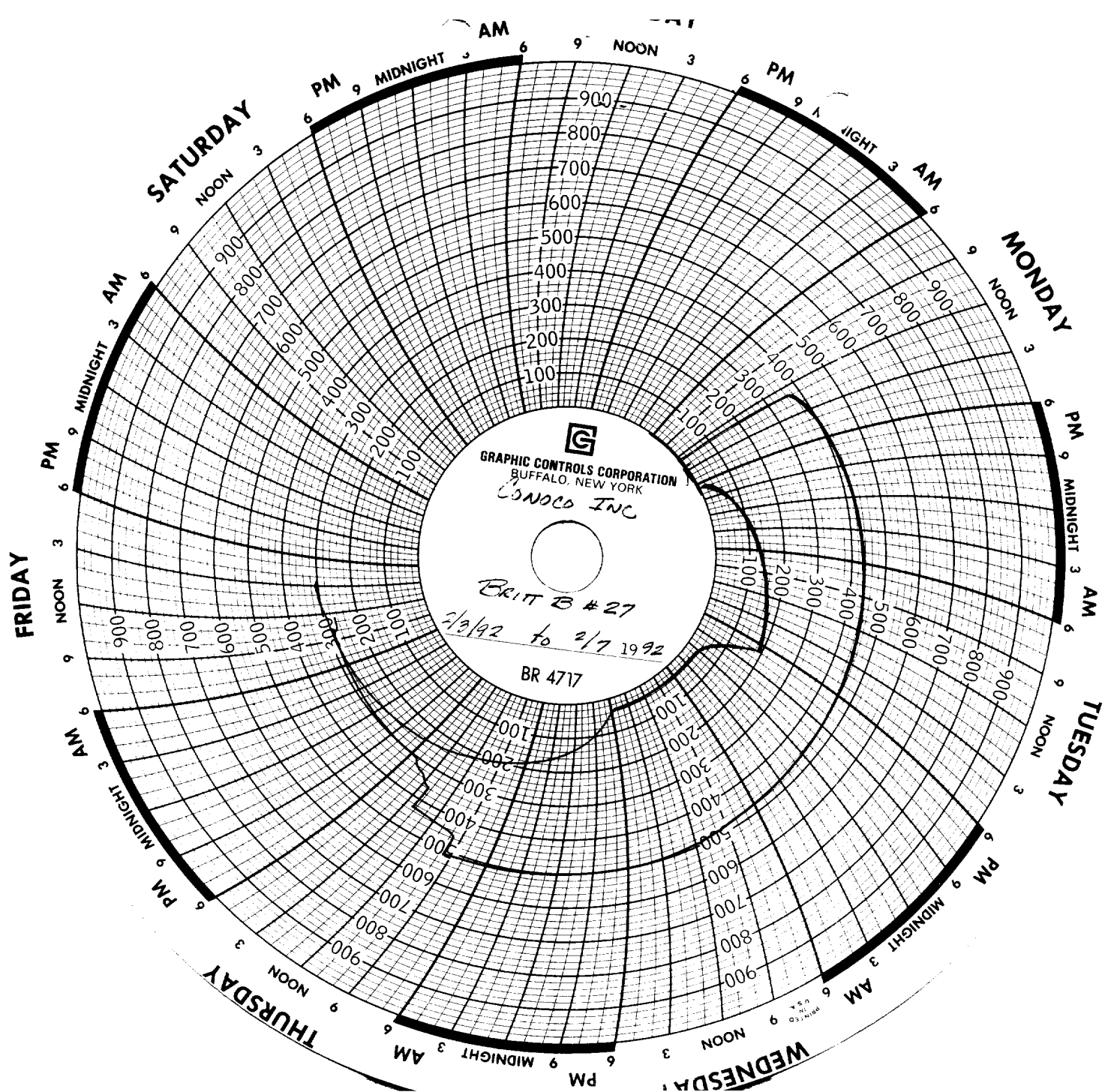
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC
Operator
Harlan Robertson
Signature
HARLAN ROBERTSON PROD. SPEC.
Printed Name Title
2/12/92 505/393-3321

OIL CONSERVATION DIVISION

Date Approved FEB 13 '92
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____



Howe, F. at the Court
1270 Elm Street (Opp.)