

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐				
2. NAME OF OPERATOR		CONOCO INC.							
3. ADDRESS OF OPERATOR		P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)		At surface 1980' FNL & 1980' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED JAN 13 1981							
5. LEASE DESIGNATION AND SERIAL NO.		LC 031621 (6)							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
7. UNIT AGREEMENT NAME		NMFU							
8. FARM OR LEASE NAME		Britt B							
9. WELL NO.		27							
10. FIELD AND POOL, OR WILDCAT		Weir Drinkard / Weir Blinnery / Abo							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 15, T-20S, R-37E							
12. COUNTY OR PARISH		Lea							
13. STATE		NM							
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD				
8/5/80	8/31/80	9/22/80	3559.1'						
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS				
7935'	7700'	2	→	A11					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE				
7046'-7056' Abo									
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED				
GR-CCL									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 5/8	54.5 #	1272'	17 1/2"	1035 SX	Circ.				
7"	26 #	7935'	8 3/4"	3400 SX	Circ.				
29. LINER RECORD			30. TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8"	NA	7026'		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
7046', 52', 53', 55', 7056' total 15 holes			<table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7046'-7056'</td> <td>200 gals. 15% HCl acid, 2000 gals. gelled acid, 366 lbs KCl wtr, 64 lbs TFW.</td> </tr> </tbody> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7046'-7056'	200 gals. 15% HCl acid, 2000 gals. gelled acid, 366 lbs KCl wtr, 64 lbs TFW.
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7046'-7056'	200 gals. 15% HCl acid, 2000 gals. gelled acid, 366 lbs KCl wtr, 64 lbs TFW.								
33.* PRODUCTION									
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)							
9/23/80	flowing	shut-in							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
9/24/80	24	20/64"	→	—	1680	41	—		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
1670 psi	NA	→	—	1680	41				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY				
sold					B.G. Shirley				
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE			DATE				
Wm A. Butterfield		Administrative Supervisor			1/12/81				

*(See Instructions and Spaces for Additional Data on Reverse Side)

m (abo)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Blinberry Pool	5895	6238	oil and water	Rustler	1240
Tubb Pool	6238	6652	water	Salado Salt	1340
Drinkard	6652	6940	oil and water	Tansill	2510
Abo	6940	TD	Gas	Yates	2652
				Seven Rivers	2910
				Queen	3434
				Penrose	3538
				Grayburg	3720
				Glorieta	5160
				Blinberry mkr	5770
				Tubb mkr	6338
				Drinkard	6652
				Abo	6940

RECEIVED

JAN 27 1981

CONSERVATION DIV.