

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 031621 (6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMFLU	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME Britt B	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. WELL NO. 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface 1980' FNL & 1980' FEL DEC 8 1980 At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Weir Drinkard/Weir Blinberry/Abo	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8/5/80		16. DATE T.D. REACHED 8/31/80	
17. DATE COMPL. (Ready to prod.) 9/22/80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3559.1'	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Lea	
20. TOTAL DEPTH, MD & TVD 7935'		13. STATE NM	
21. PLUG, BACK T.D., MD & TVD 7700'		23. INTERVALS DRILLED BY All	
22. IF MULTIPLE COMPL., HOW MANY* 3		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7046'-7056' Abo	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE 13 5/8" 7"		WEIGHT, LB./FT. 54.5 # 26 #	
DEPTH SET (MD) 1272' 7935'		HOLE SIZE 17 1/2 8 3/4	
CEMENTING RECORD 1035 SK 3400 SK		AMOUNT PULLED circ. circ.	
29. LINER RECORD		30. TUBING RECORD	
SIZE 13 5/8" 7"		TOP (MD) 1272' 7935'	
BOTTOM (MD) 1272' 7935'		SACKS CEMENT* 1035 SK 3400 SK	
SCREEN (MD) 17 1/2 8 3/4		PACKER SET (MD) 1035 SK 3400 SK	
31. PERFORATION RECORD (Interval, size and number) 7046', 52, 53, 55, 7056' total 5 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7046'-7056' AMOUNT AND KIND OF MATERIAL USED 200 gals 15% HCl acid, 2000 gals gelled acid, 36bbs KCl wtr, 64 bbs TFW.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE FIRST PRODUCTION 9/23/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in		TEST WITNESSED BY B. G. Shirley	
DATE OF TEST 9/24/80		HOURS TESTED 24	
CHOKE SIZE 20/64"		PROD'N. FOR TEST PERIOD 1680	
OIL—BBL. 1680		GAS—MCF. 41	
WATER—BBL. 41		OIL GRAVITY-API (CORR.) 1670psi	
CASING PRESSURE NA		CALCULATED 24-HOUR RATE NA	
OIL—BBL. 1680		GAS—MCF. 41	
WATER—BBL. 41		OIL GRAVITY-API (CORR.) 1670psi	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED John P. Butterfield		TITLE Administrative Supervisor	
DATE December 5, 1980			

*(See Instructions and Spaces for Additional Data on Reverse Side)