## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Frie Priot Leine des Crutt Aucht

		All dustance	e must be fro	en the outer	boundaries of	the Section		Wel: ':c.
, erotor	oco, Inc.		1	_e0 <b>&gt;e</b>	Britt "	в''		27
COII	Section	Township		Range		County		
G	15	20 So	uth	3	17 East		Lea	
Actual Frictoge Lor 1980	ation of Well:	North	line and	198	10 <u>1ee</u>	t from the	East	line
Organo Lever Elev.	Producing Fo				: . )	Aba	Dedis	aled Anlenge: 8 O a les
3559.1	. Ab	<u>c</u>		U.v.de	<u>Signated</u>	r bachure	marks on the pla	
	ie acreage dedic							
interest a	nd royalıy).							f (both as to working
3. If more the dated by (	an one lease of communitization.	different owner unitization, fo	ership is d prce-poolir	edicated g. etc?	to the well.	have the i	nierests of all	owners been consoli-
_		answer is "ye			ation		(	
[] Yes							17.1 3	
If answer	is "no." list the	owners and	tract desci	iptions w	hich have a	ctually bee	en consolidated.	(l'se reverse side of
this form	if necessary.)		1	interests	have been	consolidat	eð (bv. communi	lization, unitization.
No allowa	ble will be assig	ned to the well	n untit att n-standard	lunit, eli	minating sui	ch interest	s, has been app	roved by the Commis-
furced-pric ston.	bling, or otherwis	. , ur un ir a ne			c			
s:on.							CE	RTEFICATION
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	1	1		4				r that the information con-
	1			l				s true and complete to the wledge and belief.
	1	1	, O	ł	I		best of my kno	wienge ond berief.
	ł		198	í				
	+	<b>+</b>	+				Name Alli	all their
	1			l			Fesition Admini	strative Superviser
	1	l	0-	•	1980'		Constant Coluced	5 INC
	; 1	1		l	4 61		Core DEC :	3 0 1980
	I	L		l	,1 			
	<u>1</u>	<u>L</u>			l			
	1				1			ify that the well location
	1				NEER &			plot was plotted from field
	1			10				al surveys mode by me or revision, and that the same
	l,			15 5	ATE ON	SEL		correct to the best of my
	1		·				knowledge on	d belief.
	· +		[		676	18		
	4		1	120	1	$ \tilde{\gamma} $		
	l				A MEXICO		Date Surveyed Feb	. 21, 1980
	1				WW.WEST			essional Engineer
	i 1			-	1		and or Lond Su	rveyor
	• 				ł		1 Cris	1/1/14
	1				j		Certificate No	JOHN W. VIST 67
· · · · · · · · · · · · · · · · · · ·	· · · ·			-	•			PATRICK A RENERO Benald J. F. Stein
the second second	on 1120 650	1010 231C 264	ເວ ຈວດ	1000	1000 -	001	<u> </u>	SCHULY STORES

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form 102 Suption des C-128 Effective 1-1-65

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			be from the outer boundaries		Well No. 27
Conoco, Inc.			Britt		
	the second s	wnship	Range	County	2
Letter Section 15		20 South	37 East	Lea	1
al Footage Location of Y	the second s		1000	test from the East	st line
1980 teet in	NIC	orth line		teet from the Lice	Dedicated Acreage:
nd Level Elev. P	roducing Format	10 D	Undesignated	1 Aha	160 Acres
	. Abo		Undesignated	// 20	
<ol> <li>If more than one interest and roya</li> <li>If more than one dated by commun</li> <li>Yes</li> <li>If answer is "no this form if nece</li> </ol>	lease is de lty). lease of diff itization, uni io If ans ;' list the or ssary.)	edicated to the erent ownership tization, force-p wer is "yes," ty wners and tract	o is dedicated to the we pooling. etc? descriptions which hav til all interests have be andard unit, eliminating	identify the owners ell, have the interes e actually been cor en consolidated (b such interests, has	hip thereof (both as to working ists of all owners been consoli isolidated. (Use reverse side of y communitization, unitization s been approved by the Commis CERTIFICATION hereby certify that the information co bined herein is true and complete to the est of my knowledge and belief.
					hu f. Jally July sition Idministrative Superviso Conoco Inc.
				ATTEND	I hereby certify that the well locat shown on this plat was plotted from fi notes of actual surveys mode by ma- under my supervision, and that the su- is true and correct to the best of knowledge and belief. Date Surveyed Feb. 21, 1980 Registered Protessional Engineer md or Land Surveyor

FIELD Wil	ucat		STATE NM	5-26941
"B"				
R37E ~				1-32 NM
FEL of S	Sec			
			C CMA	29-80
	WELL CLASS: IN	T D FIN	WDD LSE. CODE	
		DATUM	FORMATION	DATUM
· .				
			1	1
	7935 (1	SLV)	PBD 7700	
		$\frac{1}{20} + 22$	BW. Pot I	ased
K 364/; g	cy . 39		D. t. Laco	nd on
	"B" R37E FEL of S nt	ITBIL         R37E         FEL of Sec         Int         WELL CLASS: IN         FORMATION         ID         TD         7935 (F         S         6664-6850 P         17         B         6664-6850 P         17	Image: R37E         FEL of Sec         Int       SPD 8-5-8         WELL CLASS: INIT D FIN         FORMATION         DATUM         TD         TD	API 30-02 WBII MAP R37E CO-ORD FEL of Sec 12- Int SPD 8-5-80 CMP 12- WELL CLASS: INIT D FIN WDD LSE. CODE FORMATION DATUM FORMATION TO 7935 (PSLV) PBD 7700 5 6664-6850 P 17 BOPD + 22 BW. Pot 1

CONTR X-Pert OPRSELEV 3559 GL P	7900 RT

F.R. 7-21-80 (Abo) 8-11-80 TD 1272; WOC 8-15-80 Drlg 3409 8-25-80 Drlg 7058 8-29-80 Drlg 7713 dolo 9-2-80 TD 7935; WOCT 0 12 80 TD 7935; SI		
8-11-80       TD 1272; WOC         8-15-80       Drlg 3409         8-25-80       Drlg 7058         8-29-80       Drlg 7713 dolo         9-2-80       TD 7935; WOCT         7025:       DRD 7898: SI		
8-25-80 Dr1g 7058 8-29-80 Dr1g 7713 dolo 9-2-80 TD 7935; WOCT		TD 1272; WOC
9-2-80 TD 7935; WOCT	8-25-80	Dr1g 7058
		TD 7935; WOCT
Perf (Pennsylvanian) @ 7801, 7802, 7803, 7803, 7805, 7806, 7807, 7838, 7839, 7840, 7841, 7842 7843 w/1 SPI Subd dry (7801-43)	9-12-80	subd dry (7801-43)
9-22-80 TD 7935; PBD 7700; Prep Run BHP Bomb Perf (Pennsylvanian) @ 7759, 7760, 7761, 7767. 7768, 7769 w/1 SPI Arid (7759-69) 100 gals Swbd 20 BW (7759-69)	9-22-80	TD 7935; PBD 7700; Prep Run BHP Bomb Perf (Pennsylvanian) @ 7759, 7760, 7761, 7767. 7768, 7769 w/1 SPI Acid (7759-69) 100 gals Swbd 20 BW (7759-69)
PB to 7700 Perf (Abo) @ 7046, 7052, 7053, 7055, 7056		PB to 7700 Peif (Abo) @ 7046, 7052, 7053, 7055, 7056
w/1 SPI 12-1-32 304		- / 1 CDT

<u>0</u>	LEA CONOCO INC.	Wildcat NM 27 Britt "B" Page #2 Sec 15, T2OS, R37E
	9-22-80	Continued
	9 <b>-26-80</b> 10-10-80	Acid (7046-56) 2200 gals (15% HCL) TD 7935; PBD 7700; SI TD 7935; PBD 7700; SI Perf (Drinkard) 6664-6850 w/19 shots (overall) Acid (6664-6850) 1900 gals (15%) Frac (6664-6850) 36,120 gals + sd Swbd 110 BF (30 Pct 011) & Swbd Dry w/SG (6664-6850)
	1-26-81	TD 7935; PBD 7700; Complete Abo Zone complete 9-24-80 as discovery in the Skaggs Field Drinkard completed in Weir field LOG TOPS: Rustler 1240, Salado 1340, Tansill 2510, Yates 2652, Seven Rivers 2910, Queen 3434, Grayburg 3720, Glorieta 5160,12-1-32 NM

1-26-81	Continued
	Blinebry 5770, Tubb 6338, Drinkard 6652,
	Abo 6940
	LOGS RUN: GRL, CCL
	Rig Released 9-1-80
12-6-80	TEMPORARY COMPLETION ISSUED
1-31-81	RE-ISSUE OF SUSPENDED COMPLETION & TO AMEND
221-81	ZONE: Formerly reported as Drinkard & Blinebry RE-ISSUED TO SHOW DUAL COMPLETION INFORMATION
	& TO ADD LOG TOPS
4-4-81	RE-ISSUE TO AMEND FIELD & FINAL CLASS: Formerly
	reported as Weir & DO

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12-1-32 NM IC 30-025-70357-80