O Box 1980, Flobbe, N istrict II O Dramon DD - 4 4 4										February 10,	
utrict III	Rio Brazow Rd., Aztec, NM 87410 Santa Fe				TION DI x 2088	Sul	bmit to 4	Appropr	nstructions on riate District (
01 Rio Brezow Rd., Au strict IV					A 87504-20	088					
Box 2088, Santa Fe,								C		ENDED REI	
	REQUEST	FOR	ALLOWA	ABLE AI	ND AUTH	IORIZA	TION TO T	TRANS	SPOR	Г	
Saba Energy (of Texas.			rens			2470		RID Num	ber	
603 S.E. 191	th Street	, Suit	e 202				34703 * Reason for F				
Edmond, OK	73013						7/1/	′96	C		
4 API Numb				ş	Pool Name				•	Pool Code	
0-02526949		San Si	mon/Wolf					5	3690		
' Property Co 8032	į.		6.0		roperty Name				' W	el Namber	
	e Location	san Su	110n -6SI	tate Cor	m			1			
or lot an. Section	Towaship	Range	Lot.Idn	Feet from	the Nort	h/South Line	Feet from the	Fast/W	est fine	(7)	
6	225	35E		1980	No	orth				County	
¹¹ Bottom	Hole Loca	ation		<u>200_</u> _			660	East	<u>t</u>	Lea	
L or lot no. Section	Township	Range	Lot Ids	Feet from	n the Nor	th/South line	Feet from the	East/W	'est line	County	
Lee Code D' Produ	cing Method Cod	<u> </u>	Connection Dr							-	
	P	4-28-		ste "C-	129 Permit Num	iher	" C-129 Effective	Date	" C-1	29 Expiration De	
Oil and Gas		<u>14=28-</u> ers	.01								
Transporter OGRID		ranaporter			" POD	11 O/G		¹¹ POD UI	CTD I		
		and Addre	#1								
)9171 G	PM Gas Co	orp		193	32030	G					
				6							
	moco Pipe				85110	0		<u></u>			
20	moco Pipe 00 N. Lor idland, T.	aine,	Ste. 120	0	55110	0					
20 M:	00 N. Lor idland, T	aine,	Ste. 120	0	Artheoria (Sart						
20	00 N. Lor idland, T	aine,	Ste. 120	0							
Produced Wa	00 N. Lor idland, T	aine,	Ste. 120	0	Artheoria (Sart		⇒criptio∎				
20 Mi Produced Wa ³ POD 36550 Well Complet	00 N. Lor. idland, T.	aine,	Ste. 120	0			escription				
Produced Wa Prop 36550	00 N. Lor. idland, T. ater ion Data	aine,	Ste. 120 01	0 ب س			escription " PBTD		1, k	erforations	
Produced Wa Produced Wa Prob 36550 Well Complet "Spud Date	00 N. Lor. idland, T. ater ion Data	aine, X 797 * Ready Da	Ste. 120 01	0 ب سر	POD ULSTR Lo	cation and D			10 P		
Produced Wa ³ rop 36550 Well Complet	00 N. Lor. idland, T. ater ion Data	aine, X 797 * Ready Da	Ste. 120 01	0 ب سر	POD ULSTR Lo				¹⁰ P	erforations	
Produced Wa Produced Wa Prob 36550 Well Complet "Spud Date	00 N. Lor. idland, T. ater ion Data	aine, X 797 * Ready Da	Ste. 120 01	0 ب سر	POD ULSTR Lo	cation and D				erforations	
Produced Wa Produced Wa Prob 36550 Well Complet "Spud Date	00 N. Lor. idland, T. ater ion Data	aine, X 797 * Ready Da	Ste. 120 01	0 ب سر	POD ULSTR Lo	cation and D				erforations	
Produced Wa Produced Wa Prob 36550 Well Complet "Spud Date	00 N. Lor. idland, T. ater ion Data	aine, X 797 * Ready Da	Ste. 120 01	0 ب سر	POD ULSTR Lo	cation and D				erforations	
Produced Wa Produced Wa Prop 36550 Well Complet "Spud Date Well Test Date	ater	aine, X 797 * Ready Da	Ste. 120 01	0 ب سر	POD ULSTR Lo	cation and D				erforations	
Produced Wa Produced Wa Prop 36550 Well Complet "Spud Date Well Test Date	ater	aine, <u>X 797</u> "Ready Da " C	Ste. 120 01	10 11 11 11 11 11 11 11 11 11	POD ULSTR Lo	cation and D			¹³ Sacks (erforations	
24 Mi Produced Wa PoD 36550 Well Complet "Spud Date "Hole Size Well Test Date Date New Oil	ater idland, T. ater ion Data ' ta '' Gas Delive	aine, <u>X 797</u> " Ready Da " C	Ste. 120 01 te asing & Tubing * Test	10 24 37 37 37 37 37 37 37 37 37 37	POD ULSTR Lo	cation and D	" PBID		¹³ Sacks (erforations	
Produced Wa Produced Wa Prop 36550 Well Complet "Spud Date Well Test Date	ater	aine, <u>X 797</u> " Ready Da " C	Ste. 120 01	10 24 37 37 37 37 37 37 37 37 37 37	POD ULSTR Lo	cation and Do	" PBID	sure	³³ Sacks (erforations	
24 Mi Produced Wa POD 36550 Well Complet "Spud Date "Hole Size Well Test Dat "Date New Oil "Choke Size reby certify that the rule	ater ater ion Data ion Data ' ta " Gas Delive " Oil	aine, <u>X 797</u> ¹ Ready Da ¹ C ¹ C ¹ C	Ste. 120 01 Le asing & Tubing * Test " Wy	10 ¹⁴ y ¹⁷	POD ULSTR Lo TD TD TTTTest L	cation and Do	" PBID	sure	³³ Sacks (erforations Cement	
24 Mi Produced Wa POD 36550 Well Complet "Spud Date "Hole Size Well Test Dat "Date New Oil "Choke Size reby certify that the rule of that the information	ater ater ion Data ion Data ' ta " Gas Delive " Oil	aine, <u>X 797</u> ¹ Ready Da ¹ C ¹ C ¹ C	Ste. 120 01 Le asing & Tubing * Test " Wy	10 ¹⁴ y ¹⁷	POD ULSTR Lo TD TD "Test L " G	cation and D cation and D ¹² Depth Set	" PBID " Tbg. Press " AOF	su re	³³ Sacks (erforations cement Cag. Pressure Test Method	
24 Mi Produced Wa POD 36550 Well Complet "Spud Date "Hole Size "Hole Size "Unit Size "Choke Size "Choke Size "Choke Size	ater ater ion Data ion Data ' ta " Gas Delive " Oil	aine, <u>X 797</u> ¹ Ready Da ¹ C ¹ C ¹ C	Ste. 120 01 Le asing & Tubing * Test " Wy	Dute complied f my	POD ULSTR Lo TD "Test L "Ga	cation and De cation and De "Depth Set ength to IL CON	" PBID " PBID " Tbg. Press " AOF SERVATIC	oure	³³ Sacks (erforations cement Cag. Pressure Test Method	
24 Mi Produced Wa Produced Wa Produced Wa Produced Wa Brod 36550 Well Complet Brod Date Brod Date Well Test Date Well Test Date Well Test Date Choke Size The New Oil Concerning that the nule and that the information product of the size reby certify that the nule and that the information product of the size reby certify that the nule and that the information product of the size reby certify that the nule and that the information product of the size reby certify that the nule and that the information product of the size reby certify that the nule and that the information product of the size reby certify that the nule and the size	ater ater ion Data ion Data '' Gas Delive " Oil cs of the Oil Cons given above is true Nillos	aine, <u>X 797</u> ¹ Ready Da ¹ C ¹ C ¹ C	Ste. 120 01 Le asing & Tubing * Test " Wy	Date Complied f my	POD ULSTR Lo TD TD "Test L "G, pproved by:	cation and De cation and De "Depth Set ength to IL CON	" PBID " PBID " Tbg. Press " AOF SERVATIC	oure	³³ Sacks (erforations cement Cag. Pressure Test Method	
Produced Wa Produced Wa Produced Wa PoD 36550 Well Complet " Hole Size Well Test Dat Mell Test Dat " Hole Size Well Test Dat " Choke Size reby certify that the rule and that the information for the second formation for formation for formation for formation for the second formation for forma	ater ater ion Data ion Data ' ta '' Oil cs of the Oil Coos given above is true Nico	aine, X 797 X 797 * Ready Da " C " C " C " C " C " C " C " C " C " C	Ste. 120 01	Dute complied f my Ti	POD ULSTR Lo TD "Test L "G pproved by: iule:	cation and De cation and De "Depth Set ength to IL CON	" PBID " Tbg. Pres " AOF SERVATIC	oure	³³ Sacks (erforations cement Cag. Pressure Test Method	
Produced Wa Produced Wa Produ	00 N. Lor. idland, T. ater ion Data ' ion Data ' ion Data ' ion Data ' ion Data ' ion Data ' ' ion Data ' ' ion Data ' ' ' ion Data ' ' ' ion Data ' ' ' ' ' ' ' ' ' ' ' ' '	aine, X 797 X 797 Ready Da " C " C " C " C " C " C " C " C	Ste. 120 01 te asing & Tubing * Test "* Test " " " " " " " " " " " " " " " " " " "	Dute f my A Ti A	POD ULSTR Lo TD TD "Test L "G, pproved by:	cation and De cation and De "Depth Set ength to IL CON	" PBID " PBID " Tbg. Pres " AOF SERVATIC AL GIGNED STYNMIC ID REP. II	oure	³³ Sacks (erforations cement Cag. Pressure Test Method	
Produced Wa Produced Wa Produ	ater ater ion Data ion Data '' oil ta '' oil es of the Oil Cons given above is true fice oil cons fice oil	ASSIS hone: 405,	Ste. 120 01 Le asing & Tubing * Test * Test	Dute f my A: D	POD ULSTR Lo TD "Test L "Test L G G pproved by: itle: pproved by:	cation and D cation and D ¹² Depth Set ength the IL CON OFICE (1) (1) (1)	" PBID " PBID " Tbg. Pres " AOF SERVATIC AL GIGNED STYNMIC ID REP. II	oure	³³ Sacks (erforations cement Cag. Pressure Test Method	

R

intaint II	NM 88241-1980		Energy, Mine	ite of New N trais & Natural Res	ources Department		D	Form C		
	O, Artesia, NM 88211-0719 OIL CONSER						Revised February 21. Instructions on			
istrict III 00 Rio Brazos Rd., /	Aziec, NM 87410			PO Box 20	88	l Sul	Submit to Appropriate District			
strict IV) Box 2088, Santa Fe	. NM 87504-208	1	Santa Fe, NM 87504-2088				AMENDED REPO			
		T FOR	ALLOWA	BLE AND A	AUTHORIZA	TION TO T	RANSPOR	T		
Saba Ener		Operator	Dame and Addre	34			² OGRID Num			
1603 S.E.	19th St	reet	#202		\int	34703	10 6 600			
Edmond, Ol	K 73013	\$			VI.	со	' Reason for Filing	Code		
* API Num 10 - 0 25-269			San Sim	'Pool N on (Wolfcar	ame			Pool Code		
Property Code		<u></u>		Property			3690			
18032			SAN SIMON	N 6 STATE				/dl Number 1		
¹⁰ Surfac	e Location			·····						
Н 6	22S	Range 35E	Lot.Ida	Feet from the 1980	North/South Lin	Feet from the 660	East/West line East	County Lea		
¹¹ Bottor	n Hole Loo	 cation					Lase			
L or iot no. Section	Township	Range	Lot Ida	Feet from the	North/South lin	e Feet from the	East/West line	County		
Lee Code 10 Prod	ucing Method Co		s Connection Date					c c a si		
S	P	1	4/28/81	e '' C-129 Per	mit Number	* C-129 Effective	Date "C-I	29 Expiration Date		
Oil and Ga	s Transpor	ters						······		
"Transporter OGRID	£•	Transporter and Addre		" P	0D " 0/0	, i i i i i i i i i i i i i i i i i i i	POD ULSTR Loc	atica		
0449 5	Scurlock I	Permian	Corp.	193651	0 0	+	and Description) 		
	P.O. Box Houston, 1		10-4648							
09171 0	SPM Gas Co	orp.		193203						
				<u>1</u> 73203	0 G	1				
				193203						
83 - 12 83 - 12										
A Constant										
33										
Produced W	ater									
Produced W POD	ater					Nescription				
Produced W ⁸ POD						Pescription				
Produced W ⁸ POD		* Ready Da		POD UL						
Produced W POD Well Comple	tion Data			" POD UL		Nescription PBTD	" Pi	tríorations		
Produced W ⁸ POD <u>Mederso</u> Well Comple	tion Data		ue asing & Tubing S	" POD UL		²¹ PBTD	" Pr			
Produced W POD Well Comple ¹¹ Spud Date	tion Data			" POD UL	STR Location and [²¹ PBTD				
Produced W POD Well Comple ¹¹ Spud Date	tion Data			" POD UL	STR Location and [²¹ PBTD				
Produced W ^B POD Well Comple ^B Spud Date [*] Hole Size				" POD UL	STR Location and [²¹ PBTD				
Produced W POD Well Comple Spud Date * Hole Size Well Test Dz	tion Data	* C		" POD UL	STR Location and [²¹ PBTD				
Produced W POD Well Comple Spud Date "Hole Size Well Test Dz		* C		" POD UL " TD	STR Location and [²¹ PBTD	³³ Sacks C			
Produced W POD Well Comple Spud Date "Hole Size Well Test Dz	tion Data	n C	asing & Tubing S	POD UL POD UL	STR Location and I	* PBTD	³³ Sacks C			
Produced W POD Well Comple Spud Date Hole Size Well Test Date Date New Oil Choke Size	tion Data	n C rery Dale	asing & Tubing S	POD UL POD UL PTD itze	STR Location and [* PBTD	²³ Sacks C			
Produced W POD Well Comple Pod Well Comple Pod Pod Pod Pod Pod Pod Pod Pod	tion Data	n C	asing & Tubing S	POD UL P TD	" Test Length	²⁴ PBTD ¹⁴ Tbg. Press ¹⁴ AOF	" Secks C	ement Sig. Pressure Fest Method		
Produced W POD Well Comple Spud Date Hole Size Well Test Dz Date New Oil Choke Size reby certify that the nu of that the information of ge and belief.	etion Data	rery Date	asing & Tubing S	POD UL POD UL PTD itize	STR Location and I Depth Set " Test Length " Gas OIL CON	* PBTD	" Secks C " ure " C " N DIVISIO	ement Sig. Pressure Fest Method		
Produced W POD Well Comple Spud Date Hole Size Well Test Date Well Test Date Choke Size Choke Size Pod Comple	tion Data	rery Date	asing & Tubing S	POD UL POD UL PTD itize	STR Location and I Depth Set " Test Length " Gas OIL CON	* PBTD	" Secks C " ure " C " N DIVISIO	ement S.g. Pressure Fest Method		
Produced W POD Well Comple Spud Date Hole Size Well Test Date Well Test Date Choke Size Choke Size Pod Comple	tion Data	rery Date	asing & Tubing S	POD UL POD UL PTD itize	"Test Length	* PBTD	" Secks C " ure " C " N DIVISIO	ement Sig. Pressure Fest Method		
Produced W POD Well Comple Spud Date Hole Size Well Test Da Well Test Da Teby certify that the ru ad that the information dige and belief. Inc. Dame(Trac: Engin	tion Data	rery Date	* Test D * Test D * Wate	POD UL POD UL PTD	" Test Length " Gas OIL CON by: ORICINAL 2737	* PBTD * Tbg. Press * AOF ISERVATIO SERVATIO SERVATIO SERVATIO	" Secks C " ure " C " " N DIVISIO N DIVISIO	ement		
Produced W POD Well Comple Spud Date Hole Size Well Test Dz Date New Oil Choke Size reby certify that the ru of that the information recy certify that the ru of the information recy certify that the ru recy certify that the ru of the information recy certify that the ru recy certify that the ru	tion Data	rery Date iservation Div the and comple Assis Phone: 40	* Test D * Test D * Wate Usion have been co te to the best of n tant 5/340/36	POD UL PTD	" Test Length " Gas OIL CON by: ORICINAL STS:	* PBTD * Tbg. Press * AOF ISERVATIO SERVATIO SERVATIO SERVATIO	" Secks C " ure " C " N DIVISIO	ement		

H

District I PO Box 1998, I District II				"aergy, Maes		rai Ressars	ns Departs	Form C-10 Revised February 10, 199 Instructions on bac					
PO Drawer DD District III			• C	OIL CONSERVATION DIVISION PO Box 2088					Submit to Appropriate District Offic 5 Copie				
District IV	6 Rio Brams Ed., Antec, NM 87416 trict IV Bax 2003, Santa Fe, NM 87504-2005				Santa Fe, NM 87504-2088					AMENDED REPORT			
I.			T FOR A	LLOWA	BLE A	ND AU	THOR	IZAT	ION TO TRANSPORT				
SA	ABA ENF	RGY OF	Operator ha	me and Addre	-				² OGRID Number				
16	503 S.E	. 19th	STREET, S					T	34703 * Resson for Filing Code				
		OK 730	13					Ű,	ОСТ 01 1995 сн				
' AFI Number 30 - 0 25 26949				SA	N SIMO		LFCAMP	•	' Pool Code 53690				
18032	18032-007996			SAI	'I' N SIMON	Toperty Na 1 –6– 1		Com	' Well Number 1				
II. ¹⁰	Surface	Location	Range	Lot.Ida	TR C		1 22 2 20						
Н	6	225	35E	LOLIGE		1000		outh Line Feet from th		East/We		County	
11	Bottom	Hole Lo				980 North			660	Ea	st	Lea	
UL or lot no.	. Section	Township	Range	Lot ldn	Feet fro	m the	North/So	oth line	Feet from the	East/We	st line	County	
¹¹ Lae Code S	¹⁰ Produ	cing Method (P		Connection De -28-81	ate ¹⁴ (C-129 Perm	it Number		C-129 Effective]	Date	" C-1	29 Expiration Date	
III. Oil a	nd Gas	Transpo			<u> </u>								
II Transport OGRID			" Transporter ! and Addres			²⁴ PO	D	²⁴ O/G	2	POD UL	STR Los		
22507	,		Trading			193651	0	0					
and the second			ortation		jes Suis	an a							
00917	'1		t Ga	5		19320	-	G					
		<u> </u>	orp										
					2000 2000								
	uced W	ater		²⁴ POD ULSTR Location and Des									
1	6550	_				100 01	SIK LOCAL	na adg (j	reichpuos				
V. Well	Comple and Date	tion Dat	A Ready D	T									
			·····			" TD			" PBTD		39	Perforations	
	* Hole Siz	t		Casing & Tubi	ng Size		ננ	Depth Set			³⁹ Sacks	Cement	
		<u> </u>	+	A			·						
				······································			<u> </u>						
	T T												
VI. Well			Delivery Date	» Te	nt Date		" Test Les	gth	* Tog. Pro			" Cag. Pressure	
" Choke Size " Oil		41 Oil	42 Water		• Gas		4 AOF			" Test Method			
" I hereby ceru with and that th	ify that the information	ules of the Oil m given above	Conservation D is true and com	ivision have be plete to the best	en complied				I NSERVATI			ON	
knowledge and Signature:		Dee, -	VA-			Approve		RIGE	机的相比合合				
Printed name: Do all That									CHELINE COURSE CONTRACTOR				
Title:	PRE	SIDEN		ATZUNG Approval Date:					DEC 08 1995				
Date: (<u>2-29-</u>	95	Phone: 4	405-340-3600									
" If this is a change of operator fill in the OGRID number and name of the previous operator													
OGRID		5 ACO Operator Sign	Lature	mille	Geo	orge Mu Printe	illen d Name	Reg	. Affairs	Specia Tiul		<u>7-17-95</u> Date	
Mitche	ell Ene	rgy Cor	poration	, P.O. B	ox 400	0, The	Woodl	ands,	Texas 77	7387-4	000		

5 . V

	New Mexico Oil Co C-104 Ini	nservation (structions	Divisio
	S IS AN AMENDED REPORT, CHECK THE BOX LABLED IDED REPORT AT THE TOP OF THIS DOCUMENT	22.	The we (Ex
	all gae volumes at 15.025 PSIA at 60°. all oil volumes to the nearest whole barrel.	23.	The
accom	est for allowable for a newly drilled or deepened wall must be panied by a tabulation of the deviation tasts conducted in ance with Rule 111.		fro thii nui
	tions of this form must be filled out for allowable requests on Ind recompleted wells.	24.	The we (Ex Tai
change	only servions I, II, III. IV, and the operator certifications for a of operator, property name, well number, transporter, or such changes.	25.	MC
A sep	arate C-104 must be filed for each pool in a multiple	26.	MC
comple		27.	To
	erly filled out or incomplete forms may be returned to or unapproved.	28.	Plu
1.	Operator's name and address	29.	To
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office,	30.	ine
3.	Reason for filing code from the following table:	31.	Ou
5.	NW New Wall RC Recompletion CH Change of Operator	32.	De
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33.	Nu
	AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume	The fo conduc	
	requested) If for any other reason write that reason in this box.	34.	M
4.	The API number of this well	35.	M
 5.	The name of the pool for this completion	36	м
6.	The pool code for this pool	37.	Le
а. 7.	The property code for this completion	38.	Fic Sh
8.	The property name (well name) for this completion	39.	Flo
9.	The well number for this completion		Sh
10.	The surface location of this completion NOTE. If the	40.	Du
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box.	41.	Ba
11.	Otherwise use the OCD unit letter. The bottom hole location of this completion	42.	Ba
		43.	M
12.	Lease code from the following table:	44.	Ga
	S State P Fee J Jicarilla N Navajo U Ute Mountain Ute I Other Indian Tribe	45.	Th F S If
13.	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46.	Th au sig ab

- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- The gas or oil transporter's OGRID number 18.

- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will sssign a number and write it here. 20.
- 21 Product code from the following table: Oil Gae 0 G

- ne ULSTR location of this POD if it is different from the eli completion location and a short description of the POD xample: "Battery A", "Jones CPD",etc.)
- he POD number of the storage from which water is moved om this property. If this is a new well or recompletion and is POD has no number the district office will assign a umber and write it here.
- he ULSTR location of this POD If it is different from the reli completion location and a short description of the POD (xemple: "Battery A Water Tenk", "Jones CPD Water xampie: ank ,etc.)
- O/DA/YR drilling commenced
- O/DA/YR this completion was ready to produce
- otal vertical depth of the well
- lugback vertical der th
- op and bottom perforation in this completion or casing hos and TD if openhole
- side diameter of the well bore
- utside diameter of the casing and tubing
- epth of casing and lubing. If a casing liner show top and ntinm
- umber of sacks of perment used per casing string
- ing test data is for an oil well it must be from a test only after the total volume of load oil is recovered.
- IO/DA/YR that new oil was first produced
- O/DA/YR that gas was first produced into a pipeline
- IO/DA/YR that the rollowing test was completed
- ength in hours of the test
 - lowing tubing pressure oil wells hut-in tubing pressure gas wells
- lowing casing pres⊱ure oil wells ihut-in casing pressure gas wells
- ismeter of the choke used in the test
- arrels of oil produced during the test
- arrels of water produced during the test
- ACF of gas produced during the test
- as well calculated sbsolute open flow in MCF/C
 - he method used to test the well:
- Flowing Pumping Swabbing other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
- The previous operator's name, the signatura, printed name and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.



203 86 136