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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <u>XX</u>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 893 and LG 3609	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY		8. Farm or Lease Name San Simon 6 State Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Willcat East Grama Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>PB within Morrow Formation.</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/81 - Set CRC Posi-Plug at 12,900' + 39' cement on top.  
12/3/81 - Tested plug to 5000 psi. Dumped 15' cement at 12,880'.  
12/4/81 - Perforated 5 holes 12,782, 783, 784, 785 and 786 and perforated Morrow 15 holes 12,776 to 12,786 (2 shots/foot.) Tagged Posi-Plug at 12,952'.  
12/7/81 - Set plug-plug at 12,945'.  
12/8/81 - Tagged at 12,947'. Set Plus-Plug at 12,945'.  
12/9/81 - Dumped 35' cement 12,945 - 12,910 feet.  
12/11/81 - Acidized Morrow w/3000 gals Morrow Flo BC.  
12/12/81 - Flowing to pit FTP 2000 to 250 psi. Recovered 95 BF, est. 180 Mcf.  
12/13/81 - FTP 250 psi. Flowed 175 to 180 Mcf/day recovering 1 BFPH. DFR waiting on new test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty Gildon</u> Betty Gildon	TITLE <u>Regulatory Analyst</u>	DATE <u>12/17/81</u>
APPROVED BY <u>Jerry Sexton</u> Dist. L. Sexton	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		