C COPIES RECEIVED TO TRIBUTION TO FE NEW MEXICO OIL CONSERVATION COMMISSION FUE U.S.G.S.	Form C-103 Supersedes (C-102 and C Effective 1-1	Old -103 -65	
LAND OFFICE	State X		Fee T
OPERATOR	5. State Oil & G		lo.
CINID Provide Transport	LG 893	and LG	3609
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. [L. Commodition for Permit - '' (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS X OTHER.	7. Unit Agreeme	nt Name	15.
2. Name of Operator	8. Farm or Leas	e Name	
HNG OIL COMPANY	San Simon	6 State	Com.
P. O. Box 2267, Midland, Texas 79702	9. Well No.		
4. Location of Well	10 5(-1)	<u> </u>	
UNIT LETTER H 1980 FEET FROM THE North LINE AND FEET FRO	10. Field cond Po		
	(11111111	TTTT	
East 6 22S 35E NMPN			
·			
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8 GR	12. County		M
	Lea	7////	777777
Check Appropriate Box To Indicate Nature of Notice, Report or Or NOTICE OF INTENTION TO: SUBSEQUEN PERFORM REMEDIAL WORK	T REPORT OF:	ING CASING	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.		ING CASING	MENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQ8			.,,
Plug Back Within Morrow Formation X			[
		*	A.C.
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	g estimated date of :	starting any	proposeu
Existing perforations: 12,950' to 12,958'			Ý.,
		3.	
1) Set a CRC Posi plug at 12,900'.			
2) Dump 35' cement on top of the plug.			خر.
3) Perforate from 12,776' to 12,786' (20 holes).			
		•	1.14.
		••	\$
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			•
•		- 1 ₁	
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.			

Regulatory Analyst

10/29/81

CONDITIONS OF APPROVAL, IF ANY:

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