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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 893 and LG 3609	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name San Simon 6 State Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat East Grama Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 7/16/81

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidize Morrow perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-2-81 - Re-acidized Morrow perfs 12,950' - 12,958' w/6000 gals Morrow flow BC acid.
- 9-3-81 - Test Morrow perfs, blow down to 0 psi, made 7 runs with swab FL scattered 4200 to 6000; total rec. 71 bbls fluid.
- 9-7-81 - SITP 3500#, opened on 32/64" choke, rec. 10 BF, rig up swab unit, FL 2600, made 13 swab runs, rec. 45 BF, FL down to 8600', gas blow between swab runs.
- 9-9-81 - SITP 3500#, bled down in 45 min., first fluid level at 5500', made 19 swab runs, rec. 55 bbls fluid, last fluid level at 9000' scattered from surface to 9000'. 15# gas blow, gives 3' to 4' flare, shut well in 6:00 p.m. 9-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty Gildon</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>9/14/81</u>
APPROVED BY <u>Jerry Sartin</u>	TITLE <u></u>	DATE <u>SEP 16 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

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State ☒ Fee ☐

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER ☐ PB within Morrow Formation ☐

SUBSEQUENT REPORT OF: 6/2/81

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed perms 13,110' - 13,117' by setting plug at 13,075' and dumping 40 sx C1 H

Perforated 12,950' - 12,958' (18 holes, 2 shots per foot). Acidized w/3000 gals 7-1/2% Morrow flow BC acid. Well died.

7-13-81 SITP 4700# bled to 0 in 30 min.; no fluid. Swab 10 hours recovering 5-6 bbls fluid, trace of gas TSTM, well SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Clerk DATE 7/16/81

APPROVED BY [Signature] TITLE [Signature] DATE JUL 27 1981

CONDITIONS OF APPROVAL, IF ANY: