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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-893 & LG-3609	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
HNG Oil Company	San Simon 6 State Cont.	
3. Address of Operator	9. Well No.	
P.O. Box 2267, Midland, Texas 79702	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Und. Morrow	
THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3628.8' GR	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 7-18-80	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-80 - Spud 8:00 p.m.

8-12-80 - Set 1085 feet of 13-3/8" 48# H-40 ST&C
Cemented w/1200 sx ClC W/3% gel & 2% CaCl
mixed at 13.8 ppg and 250 sx ClC w/2% CaCl
mixed at 14.8 ppg. Circulated 400 sacks.
Pressure tested to 500 psi. WOC 20-3/4 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Betty A. Gildon</u>	TITLE <u>Regulatory Clerk</u>	DATE <u>8-15-80</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>AUG 16 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		