							<u> </u>	15:71015
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DISTFIBUTION		NEW	MEXICO OIL CONS	SERVATION CO	MMISSION	J	Form: ~-101	
SANTA FE						•	Heviset 14-	65
FILE							5A. Indicate	· Type of Lease
U.S.G.S.							STATE	
LAND OFFICE							5. Stine Oil	& Gas Lease No.
OPERATOR							LG-893	& LG-3609
	J				•		ŤĨĨĨĨĨ	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN		ΔΟΚ		//////	
la. Type of Work			prince, peer er	, 01(1200 0			7. Unit Agre	eement Name
	ı						,	
b. Type of Well DRILL X]		DEEPEN		PLUG E	заск 🔄	8. Farm or I	.ease Mame
OIL GAS WELL X	олн	. n		SINGLE X		TIPLE		on 6 State Com.
2. Name of Operator	<u> </u>	L N		ZONE	· · · · · · · · ·	ZONE	9. Well No.	on o brate com.
HNG Oil Company							1	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·						10. Field ar	nd Froel, or Wildgat
P.O. Box 2267 Midland, Texas 79702								Morrow
4. Location of Well UNIT LETT	Н		1980		Nort	h		
UNIT LETT	LN	LOC	ATED 1900	FEET FROM THE		LINE		
AND 660 FEET FROM	THE Eas	t un	EDFSEC. 6	TWP. 228	RGE. 35E	NMPM		
1.	111111.	IIIII	MIIIIIII	<u>IIIIIIII</u>	IIIII	mm	12. County	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>
		//////			//////		Lea	
//////////////////////////////////////	111111	tttttt	******	<i>itttillti</i> tt	<i>HHH</i>	HHHH	<u>111111</u>	HHHHHH
	///////	///////				///////		
<i>+++++++++++++++++++++++++++++++++++++</i>	ttttttt	ttttt	*******	19. Proposed De	pth 1	9A. Formation		20. Rotary or C.T.
		//////		13,300		Morrow		Rotary
1. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor		22. Approx. Evite Work will stirt		
3628.8 GR	Blank	et Active	Parker	Parker Drilling			7-31-80	
23.				.		0		
		P	ROPOSED CASING A	ND CEMENT PRO	GRAM			
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	T	DEPTH	SACKS OF		EST. TOP
17-1/2	13-3/8	3	48#	400		850		Circulated

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	400	850	Circulated
12-1/4	9-5/8	36#	5200	2500	Circulated
8-3/4	7	23#	11200	1500	
6-1/8	4-1/2	13.5#	13300	350	

Pressure Control Program

A double blow-out preventor and rotating head with a choke manifold will be installed at the 13-3/8 & 7-inch casing setting point. The drill string will be equipped with a safety valve. The 13-3/8 inch casing will be tested to 5000 lbs and the 7-inch to 5000 lbs and 10,000 lbs after installation.

Acreage is not dedicated.

APPREMAR VAN**D** For 90 Days Unless Drilling Commenced,

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EXPIRES

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-IVE ZONE. GIVE BLOWOUT PREVENTER PEGGRAM, IF ANY.

hereby certify that the information above is true and comp	plete to the	e best of my knowledge and belief.	
Betty A. Gildon		Regulatory Clerk	Date7-18-80
(This space for Sture Use)	_ TITLE _	িল্টাক্ট্রা	JUL C 1 1020