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Appropriate District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
300 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-025-26976
Address P. O. Box 10340, Midland, TX 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Change of operator give name
and address of previous operator

I. DESCRIPTION OF WELL AND LEASE			
Lease Name NBR	Well No. 1	Pool Name, including Formation Wildcat, Atoka	Lease No. L-4780
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 18 Township 22 S Range 33 E, NMPM, Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil Enron Oil Trading & Transportation	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252	
Name of Authorized Transporter of Casinghead Gas Llano, Inc.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs NM 88240-4917	
Well produces oil or liquids, and location of tanks.	Unit J	Sec. 18	Twp. 22 S
	Rge. 33 E	Is gas actually connected? yes	
	When? 10-2-81 7-19-91		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod. 7-17-91		
Producing Formations 3631.2 GR	Name of Producing Formation Atoka		
Well Depth 13921-13927	4 SPF 90° phase 3 3/8" TCP		
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE 17 1/2	CASING & TUBING SIZE 13 3/8		
	DEPTH SET 762		
	SACKS CEMENT 870 sk		
	10 3/4	5006	3135 sk
	7 5/8	12066	2040 sk
	5"	15120	580 sk

TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D AOF 5900 McFd	Length of Test 4 hrs	Bbls. Condensate/MMCF 53,077/1	Gravity of Condensate 56.6 @ 60°F
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 5865	Casing Pressure (Shut-in) 0	Choke Size 4/64 5.5/64 6/64 6.5/64

I. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Richard L. Wright	Div. Operations Super.
Printed Name 7/24/91	Title (195)682-6822
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	7/24/91
By	ORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, etc.

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Date Spudded	Date Compl. Ready to Prod. 7-17-91
Deviations (DF, RKB, RT, GR, etc.) 3631.2 GR	Name of Producing Formation Atoka
Perforations 13921-13927	4 SPF 90° phase 3 3/8" TCP

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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	10 3/4	5006	3135 sk
9 1/2	7 5/8	12066	2040 sk
6 1/2	5"	15120	580 sk

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OIL CONSERVATION DIVISION	
Date Approved	
By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.