ibmit 5 Copies ppropriate District Office ISTRICT 1	
<u>Ö. Box 1980, Hobbs, NM</u>	88240

ISTRICT II O. Drawer DD, Artesia, NM 88210

.

ICTRICT DI

300	Rio	Brazos	Rd.,	Aztec,	NM	87410

State of New Mexico Ene __, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

)perator			NSFU			I UNAL G	Well	API No.	76		
Pogo Producing (g Company 30						-025-26976				
vddress P. O. Box 10340;	, Midla	nd, TX	79 70	2							
leason(s) for Filing (Check proper box)					C) Ouh	er (Piease expl	ain)				
iew Well		Change in	•	er of:							
	Oil		Dry Gas								
.hange in Operator	Casinghea	d Gas	Condensa								
change of operator give name ad address of previous operator			<u> </u>	. 0	10 1		I.	- <u>v-n</u>	_ 1		
. DESCRIPTION OF WELL	AND LE	ASE Well No.		<u>Tlcg.</u>	Red ge	$\frac{1}{\sqrt{1-\frac{1}{2}}}$	<u> 58 お</u> (ない Kind	of Lease		ease No.	
case Name NBR		l l	- W11	dcat,	Atoka _	lai		Federal or Fee	L-47		
ocation						100	•		- ·		
Unit LetterJ	: 198	0	Feet From	n The	Southin	and <u>198</u>	<u> </u>	et From The _	<u>East</u>	Line	
EOTTSection 18 Township	22 ATT		Range	33	, N	APM,	Lea			County	
EOTTEnergy Operating LP	LUI codifica	Energy	Corp.	NATER	DAT CAS						
I. DESTONATION-OF TRAN	SPURINE	or Condens			Address (Giv	e address to wi	hich approved	copy of this for	m is to be se	nt)	
Enron Oil Trading &	Transp		Ľ.	χĴ	P. 0.	Box 1188	, Hóusto	on, TX 7	7252		
lame of Authorized Transporter of Casing	head Gas		or Dry G					l copy of this for 88240-49		nt)	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.			When		.		
ve location of tanks.	J	18	22 S	33 E	yes		10-	2-81-7	- 19 -9	1	
this production is commingled with that I V. COMPLETION DATA	rom any oth	er lease or p	ool, give	commingi	ing order num	xer:	. <u></u>				
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v	
)ate Spudded		N. Ready to -17-91	Prod.		Total Depth 15	372	I	P.B.T.D. 1462	 5		
levations (DF, RKB, RT, GR, etc.) 3631.2 GR	Ic.) Name of Producing Formation				Top Oil/Gas Pay 13921			Tubing Depth 13747			
criorations	AtoKa				13921			Depth Casing Shoe			
13921-13927	4 SPF	90° phas	ie 3 3	/8" T(CP			15120			
	Т	UBING,	CASING	3 AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	SING & TU	BING SIZ	E.	DEPTH SET			SACKS CEMENT			
17½	1	3 3/8				<u> 762 </u>		870 sk			
		0 3/4			·····	5006		3135 sk			
915		7_5/8			12066			204	<u>2040 sk</u>		
TEST DATA AND REQUES	E EOD A	5"				15120			580 sk		
-						· · · ·					
	Date of Tes		1000 00	ana musi		exceed top allo thod (Flow, pu			r full 24 how	·s.)	
ingth of Test	Tubing Pres	sure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.	·			Water - Bbls.			Gas- MCF			
IAS WELL					· · · · · · · · · · · · ·		·····	L			
ciual Prod. Test - MCF/D AOF 5900 McFd	Length of 1 4	hrs			Bbls. Conden 53,	ale MMCF	• <u></u> , - ,	Gravity of Co	60°F]	
sting Method (pilot, back pr.) back pressure	Tubing Pres 58	uure (Shut-i 65	n)					Choke Size 4/64 5.5/64 6/64 6.5/64			
I. OPERATOR CERTIFICA			IANC	E	ſ			1			
I hereby certify that the rules and regulat	ions, of the (Dil Conserva	tion	~	C	IL CON	SERVA	ATION D			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved								
Kinkler In Mr.	×				ļ		4				
Significe Richard L. Wright Div. Operations Super.			By ORIGINAL SIGNED BY JERRY SEXTOM DISTRICT I SUPERVISOR								
Printed Name Title					Ľ	ovenus El	JULEK AIZON	l.			
7/24/91		(195)6	82-682	22	Title_					mA-	
		Teleph	ione No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be fill to a feature in the section.

.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. H. HI. and VI for changes of operator well and view.

ibmit 5 Copies ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240	State of New Mexico Ene , Minerals and Natural Resources Department						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION								
TO TRANSPORT OIL AND NATURAL GAS Veil API No. 30-025-26976								
ddress P. O. Box 10340,		79702			L			
P. U. BOX 10340, leason(s) for Filing (Check proper box) lew Well lew Well ccompletion hange in Operator change of operator give name id address of previous operator	Change in T Oil	Transporter of: Dry Gas	Other (Plea	se explain)				
(. DESCRIPTION OF WELL A case Name NBR	AND LEASE Well No. 1	Biscleg. Pool Name, Includir WIIdcat,	g Formation /	2-938 011/2	Kind of State, F	Lease rederal or Fee	Lease No. L-4780	
Ocation Unit LetterJ	: <u>1980</u>	Feet From The	Southine and _	19 80	Fee	t From The	EastLine	
Section 18 Township	EOTT Energy	Range 33 E	, NMPM,	Lea	L		County	
I. DESIGNATION OF TRANS lame of Authorized Transporter of Oil		LOND NATU	Address (Give addre	ss to which	approved	copy of this for	n is to be sent)	
Enron Oil Trading & lance of Authorized Transporter of Casing Llano, Inc.		or Dry Gas	Address (Give addre	P. O. Box 1188, Houston, TX 77252 Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs NM 88240-4917				
f well produces oil or liquids, ve location of tanks.	Unit Sec. J 18	Twp. Rge. 22 S 33 E	the second s		When	7	19-91	
this production is commingled with that f V. COMPLETION DATA	rom any other lease or p	bool, give commingl	ing order number:					
Designate Type of Completion -	Oil Well	Gas Well X	New Well Worl	over	Deepen	Plug Back S	ame Res'v Diff Res'v	
)ate Spudded	Date Compl. Ready to 7-17-91	Prod.	Total Depth 15372			р.в.т.д. 14625	5	
ilevations (DF, RKB, RT, GR, etc.) 3631.2 GR	Name of Producing Fo Ato Ka	malion	Top Oil/Gas Pay 13921		Tubing Depth 13747			
^{verforations} 13921–13927	4 SPF 90° phas		;P			Depth Casing Shoe 15120		
	TUBING, CASING & TU		CEMENTING R	ECORD H SET		SACKS CEMENT		
HOLE SIZE	13 3/8	DING SIZE	76			870 sk		
	10 3/4			5006		3135 sk		
<u>9¹/₃</u>	7 5/8			12066		2040 sk		
. TEST DATA AND REQUES)1L WELL (Test must be after ra)ate First New Oil Run To Tank	5" 57 FOR ALLOWA ecovery of total volume Date of Test	ABLE of load oil and must	be equal to or exceed	l lop allowa		depih or be for) sk j r full 24 hours.)	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
			<u> </u>	- <u>-</u>				
GAS WELL votual Prod. Test - MCF/D AOF 5900 McFd	Length of Test 4 hrs		Bbis. Condensate/MMCF 53,077/1		Gravity of Condensate 56.6 60 F			
esting Method (pilot, back pr.) back pressure	Tubing Pressure (Shut 5865	-in)	Casing Pressure (Shut-in)		4/64 5.5/64 6/64 6.5/64			
/I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved					
Signature Richard L. Wright	Signalure Richard L. Wright Div. Operations Super.			By ORIGINAL SIGNED BY JERRY SEXTON				
Printed Name 7/24/91 Date	(195)	Title 682-6822	Title	۵۱5 		SUPERVISO		
		phone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.