

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-4780
7. Lease Name or Unit Agreement Name NBR
8. Well No. 1
9. Pool name or Wildcat Wildcat, Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P.O. Box 10340, Midland, Texas 79702-7340

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 18 Township 22 South Range 33 East NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Extension of Plug Back Request <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pogo Producing Company respectfully requests a thirty (30) extension for the Plug Back fo the above mentioned well. Our form C-101 was approved by your office June 2, 1992, and is due to expire December 2, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Div. Operations Manager DATE Nov. 25, 1992

TYPE OR PRINT NAME Richard L. Wright TELEPHONE NO. 915-682-6822

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 02 '92

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-26976

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-4780

MAY 26 1992

O. C. D.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☐ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

NBR

2. Name of Operator

Pogo Producing Company

8. Well No.

1

3. Address of Operator

P.O. Box 10340, Midland, Texas 79702-7340

9. Pool name or Wildcat

Wildcat - Atoka

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 18 Township 22 South Range 33 East NMPM Lea County

10. Proposed Depth	11. Formation	12. Rotary or C.T. 0'-15,372'
13. Elevations (Show whether DF, RT, GR, etc.) 3631.2 GR	14. Kind & Status Plug. Bond Blanket-in effect	15. Drilling Contractor N/A
16. Approx. Date Work will start June 1, 1992		

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	762'	870	circ 200 sx
12-1/4"	10-3/4"	40.5# & 51#	5,006'	3135	
9-1/2"	7-5/8"	26.4# & 29.7#	12,066'	2040	
6-1/2"	5"	18#	15,120'	580	

Proposal: To abandon the existing depleted Atoka interval of 13,921'-27' and recomplete in the Atoka Bank (13,865'-13,995') or the Atoka Sand (13,756'-65').

Procedure: Load hole, POOH w/pkr. @ 13,749', set CIBP @ 13,910'. GIH w/pkr. and on/off Tool, set same @ 13,650'. Install tree, perforate w/negative differential (13,865'-95'), acidize and test. If zone is non-productive set three (3) Tbg. bridge plugs @ 13,850' cap with \pm 50' cement. Perf sand 13,756'-65'. Test well for further stimulation.

Same Pool

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Richard L. Wright* TITLE Division Operations Supt. DATE May 21, 1992

TYPE OR PRINT NAME Richard L. Wright

TELEPHONE NO. 915-682-6822

(This space for State Use)

APPROVED BY

TITLE

DATE

OIL & GAS INSPECTOR

JUN 02 '92

CONDITIONS OF APPROVAL, IF ANY: