

STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
OCT 04 1983
O. C. D.
ARTESIA, OFFICE

Operator Pogo Producing Company

Address P.O. Box 10340, Midland, Texas 79702

Reason(s) for Filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No
NBR	1	Bootleg Ridge - Morrow	State, Federal or Free State	L-4780

Location

Unit Letter J : 1980' Feet From The South Line and 1980' Feet From The East

Line of Section 18 Township 22-S Range 33-E , NMPM, Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
UPG, Inc.	P.O. Box 2248, Andrews, Texas 79714
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P.O. Box 1320, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	18	22-S	33-E	Yes	10/2/81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'.	Diff. Rest'.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

I. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Dill
(Signature)
Production Superintendent
(Title)
Sept. 23, 1983
(Date)

OIL CONSERVATION COMMISSION
OCT 6 1983

APPROVED _____, 19____

BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
LAND OFFICE	
U.S.O.B.	
FILE	
SANTA FE	
DISTRIBUTION	
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Pogo Producing Company

Address
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name NBR	Well No. 1	Pool Name, including Formation Bootleg Ridge Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-4780
Location Unit Letter <u>A</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>22 South</u> Range <u>33 East</u> . NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Getty Trading and Transportation Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>10/2/81</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 8/18/80	Date Compl. Ready to Prod. 2/3/81	Total Depth 15372'	P.B.T.D. 15060'
Elevations (DF, RAB, RT, GR, etc.) 3631.2 GR 3652.2 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 14736'	Tubing Depth 13643' (2 3/8" OD)
Perforations 14739'-14743' (5'), 14756'-14763' (8'), 14770'-14772' (3'), 14777'-14788' (12') 14953'-14956' (4') total 32' 32 holes			Depth Casing Shoe 15120'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	762'	870 SX
12 1/4"	10 3/4"	5006'	3135 SX
9 1/2"	7 5/8"	12066'	2040 SX
6 1/2"	5"	15120'	580 SX

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1072.8	Length of Test 4 Hrs.	Bbls. Condensate/MMCF 153.8	Gravity of Condensate NA
Testing Method (prior, back pr.) Back pressure	Tubing Pressure (shot-in) 5368	Casing Pressure (shot-in) 0	Choke Size 6.5/64" to 10.5/64"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Superintendent
(Title)
1/19/83
(Date)

OIL CONSERVATION DIVISION
APPROVED JAN 25 1983
BY EDDIE W. SEAY
TITLE _____
This form is to be filed in compliance with RULE 119.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other such change of conditions.
Separate Form C-104 must be filled for each pool in multiple completed wells.

INCLINATION REPORT

OPERATOR Pogo Production ADDRESS P. O. Box 10340 Midland, TX 79701
LEASE NBR Unit WELL NO. 1 FIELD _____
LOCATION Section 32, T14S, R33E Lea County, New Mexico

Depth	Inclination degree	Displacement	Displacement Accumulated
157	1/4	.69	.69
500	3/4	4.49	5.18
762	3/4	3.43	8.61
890	1 1/2	3.36	11.97
1141	1 1/2	5.47	17.44
1652	1	8.94	26.38
2080	1/2	3.73	30.11
2611	2 1/2	23.15	53.26
2809	2 1/2	7.78	61.04
3048	3	12.50	73.54
3238	3	9.94	83.48
3416	2	6.21	89.69
3620	2 1/2	8.89	98.58
3716	3	5.02	103.60
3736	2-3/4	.96	104.56
3840	3 1/2	4.99	109.55
3930	2 1/2	3.92	113.47
3984	2 1/2	2.12	115.59
4119	3 1/2	8.24	123.83
4141	3-3/4	1.44	125.27
4246	3 1/2	5.95	131.22
4306	3	3.14	135.36
4358	3	2.72	137.08
4495	2-3/4	6.58	143.66
4590	1-3/4	2.90	146.56

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Corporation

By: R. Q. McWilliams
Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared R. Q. McWilliams known to me to be the person whose name is subscribed herebelow, who, on making denosition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

R. Q. McWilliams
Affiant's signature

Sworn and subscribed to in my presence on this the 16 day of February 1981.

Notary Public in and for the County
of Midland, State of Texas

My Commission expires:
April 30, 1981

Larry R. Virgin

Depth	Inclination degree	Displacement	Displacement Accumulated
4808	1	3.81	150.37
4891	1	1.45	151.82
5050	$\frac{1}{2}$	1.38	153.20
5696	$1\frac{1}{4}$	14.08	167.28
5785	1	1.56	168.84
6024	$\frac{3}{4}$	3.13	171.97
6233	$\frac{1}{4}$	.92	172.89
6433	$\frac{1}{2}$	1.74	174.63
6952	$\frac{1}{2}$	4.52	179.15
7414	$\frac{3}{4}$	6.05	185.20
7942	1	9.24	194.44
8470	1	9.24	203.68
8880	1	7.18	210.86
9533	$1-\frac{3}{4}$	19.92	230.78
9940	$2\frac{1}{2}$	17.75	248.53
10,125	$1-\frac{3}{4}$	5.64	254.17
10,375	$1\frac{1}{2}$	6.55	260.72
10,752	2	13.16	273.88
11,162	1	7.17	281.05
11,740	$\frac{3}{4}$	7.57	288.62
12,553	$\frac{1}{2}$	7.07	295.69
13,213	$\frac{1}{2}$	5.74	301.43
13,643	$\frac{1}{2}$	3.74	305.17
13,974	$\frac{1}{2}$	2.88	308.05
14,226	$\frac{1}{2}$	2.19	310.24
14,564	$\frac{1}{2}$	2.94	313.18
14,696	$\frac{3}{4}$	1.73	314.91
14,811	$\frac{3}{4}$	1.51	316.42
15,372 TD	$\frac{3}{4}$	7.35	323.77

RECEIVED

FEB 19 1981

OIL CONSERVATION DIV.