

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

WILDLIFE CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
L-4780	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name NBR
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 1
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wellcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3631.2' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/18/80: Abbott Bros. Rat Hole Svc. drilled mouse & rat hole. Drill 24" hole to 39' set 20" conductor pipe and cement w/3 yds ready-mix. Completed 2:30pm MDT 8-18-80. Moving in Cactus Rig No. 30.

8/23/80: Commenced further drilling @ 12:30am MDT 8-23-80.

8/24/80: Drilled 17½" hole to 762' w/fresh water gel, MW 9.0. Ran 20 jts (764.01') of 13 3/8" 54.5# K-55 STC casing w/shoe @ 762', baffle @ 725', shoe & 2 jts thrd-lkd, centralizers on 1, 3, 5th jts. Western Co. cemented w/670 sxs Cl C w/4% gel and 2% CaCl₂, followed w/200 sxs Cl C plus 2% CaCl₂. Circ 200 sxs. Cement in place @ 2:00am MDT 8-25-80.

8/26/80: WOC 21 hrs. Cut off conductor & 13 3/8" surf pipe. Weld on csg head. NU BOE.

8/27/80: Test blind rams to 500#, OK. Test BOE to 650#, OK. Test hydril w/550#, OK. Reduce hole size and commence drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE 9/3/80

APPROVED BY [Signature] TITLE [Signature] DATE SEP 8 1980

CONDITIONS OF APPROVAL, IF ANY: