

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name
-----

8. Farm or Lease Name
Speight

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Blinebry

11. County
Lea

12. County
Lea

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
8/27/80	9/20/80	10/25/80	3575 GR	3575

18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools	23. Cable Tools
7120	7067		7120		0

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6008-6051 Blinebry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL, CNL, FDC, GRN	No

28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24	1660	12 1/4
4 1/2		7120	7 7/8

CEMENTING RECORD		AMOUNT PULLED
575sxs HLC, 200sxs Class C		None
750sxs Class C		None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	6079

PACKER SET	
None	

31. Perforation Record (Interval, size and number)	
6008-6051, .40", 12 Holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6008-6051	2000 gal. 15% HCL
	30,000 gal. GEL Water &
	25,000# 20/40 Sand

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
10/25/80	Rod pump, 2X1 1/2 X 16'		Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/28/80	24	---		33	40	35	1212

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	40#		33	40	35	36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on connection	G. Saling

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Randy A. McElroy	District Engineer	11/3/80

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 500	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1073	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1554	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1600	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5320	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5846	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6351	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6652	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	0	20	Soil				
20	500	480	Shales & Sands				
500	1073	573	Anhydrite				
1073	1554	481	Salt				
1554	2960	1406	Anhydrites & Shales				
2960	3600	640	Dolomite, Anhydrite & Shale				
3600	4090	490	Dolomite-Shale & Sand				
4090	5812	1722	Dolomite				
5812	6070	258	Dolomite & Shale				
6070	7120	1050	Dolomite				

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