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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tamarack Petroleum Co., Inc.			
Address P. O. Box 2046, Midland, TX 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11/1/81 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE				Lease No.	
Lease Name Speight	Well No. 1	Pool Name, including Formation Undesignated Blinebry	Kind of Lease State, Federal or Fee	Fee	
Location					
Unit Letter D	660	Feet From The north	Line and 660	Feet From The west	
Line of Section 9	Township 20-S	Range 38-E	NMPM, Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation			P. O. Box 1183, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum			P. O. Box 1589, Tulsa, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9	Twp. 20-S	Pge. 38-E	Is gas actually connected? No
					When Waiting on connection

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8/27/80	Date Compl. Ready to Prod. 10/25/80		Total Depth 7120		P.B.T.D. 7067				
Elevations (DF, RKB, RT, GR, etc.) 3575 GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5195		Tubing Depth 6079				
Perforations 6008-6051					Depth Casing Shoe 7120				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4	8 5/8		1600		775				
7 7/8	4 1/2		7120		750				
4 1/2 CSG	2 3/8		6079		---				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/25/80	Date of Test 10/28/80	Producing Method (Flow, pump, gas lift, etc.) Rod Pump	
Length of Test 24 hrs.	Tubing Pressure 40#	Casing Pressure 40#	Choke Size ---
Actual Prod. During Test ----	Oil-Bbls. 33	Water-Bbls. 35	Gas-MCF 40

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Randy H. McElroy
(Signature)
District Engineer
(Title)
11/3/80
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 6 1980, 19
BY [Signature]
TITLE [Signature]

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION DIV.