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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Speight
3. Address of Operator P. O. Box 2046, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Undesignated Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3575 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole from 1600 to 7120. Commencing on 8/30/80
2. On 9/20/80 ran DLL, CNL & FDC open hole logs
3. On 9/21/80 ran 4 1/2 10.5# K-55 STC casing to 7120'. Cemented with 750 sacks class "C" with 5# salt & 1/4# flocele per sack & 0.5% CFR-2. Plug down 9/22/80
4. Move of drilling rig
5. Ran temperature survey. TOC 4200'.
6. Test casing to 4000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy D. McChesney TITLE District Engineer DATE October 29, 1980

Orig. Signed by

Jerry Sexton

Dist. L. Supr.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

REC'D

NOV 5 1980

OIL CONSERVATION DIV