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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name N/A
8. Farm or Lease Name Speight
9. Well No. 1
10. Field and Pool, or Wildcat Skaggs Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tamarack Petroleum Co., Inc.
3. Address of Operator P. O. Box 2046, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20 S</u> RANGE <u>38 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3575 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 1600' (Top of salt EST 1620').
2. Ran 41 JTS 8 5/8" 24# K-55 casing and set at 1600'.
3. Cemented w/575 sacks Halliburton light, 8# salt, 1/4 # flocele, and 200 sacks class C, 2% CaCl₂. Total slurry 250 bbls. circulated 125 sacks to surface. Plug down 6:00 pm. 8/29/80. WOC 18 hrs.
4. Nipple up Shaffer 10" series 900 mofel LWS BOP and tested to 2000#.
5. Drill out plug 8/30/80. 12 noon.

Note: Casing setting depth 1600' and not 1700' as reported on C-101. Change reported by telephone to Jerry Sexton on 8/26/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE District Engineer DATE 9/2/80

APPROVED BY [Signature] TITLE DATE SEP 1 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 3 1980

OIL CONSERVATION DIV.