30-025-27006

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65		
SANTAFE						•		Type of Lease	
FILE							STATE	ו הם ו	
U.S.G.S.						5	L	Gas Lease No.	
LAND OFFICE							N//		
OPERATOR						k	\overline{m}	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							. Unit Agree	ment Name	
a. Type of Work						['	N/		
DRILL X	DEEPEN				ск 🔲 📙	8. Farm or Lease Name			
b. Type of Well							Spei		
OIL X GAS WELL	X GAS SINGLE C MULTIPLE ZONE ZONE					ONE	9, Well No:		
2. Name of Operator						1	, well No.	1	
Tamarack Petroleu	m Compan	y, Inc.							
, Address of Operator							10. Field and Pool, or Wildcat UStagos Dr. Mkard		
P. O. Box 2046, Midland, Texas 79702									
4. Location of Well UNIT LETTER		LOCA		FEET FROM THE	North	LINE			
UNIT LETTER						_	///////		
AND 660 FEET FROM T	HE West	LINE	OF SEC. 9	TWP. 20 S.	RGE. 38 1		12. County		
	mm	MM					-		
		///////		111111	ΤΠΠ	MMA	Lea	SHHHHHAM	
************	tttttt	TTTTT							
					IIIII	<u>11111</u>	771111	20. Rotary or C.T.	
************	<i>††††††</i>	tttttt		19. Proposed D	^ I	A. Formation		Rotary	
	//////	//////		7100'	<u>ا</u>	Drinkard			
21. Elevations (Show whether DF, RT, etc.)		21A. Kind	& Status Plug. Bond	21B. Drilling C	1B. Drilling Contractor		22. Approx. Date Work will start		
		Blanket		Tom Brow	Tom Brown, Inc.		August 25, 1980		
23.		P	ROPOSED CASING AN	D CEMENT PR	OGRAM		4		
	CASING	ASING WEIGHT PEP FOOT		SETTING DEPTH		CEMENT	EST. TOP		
SIZE OF HOLE	SIZE OF CASING		2 4#	1700	1700'		Sks.	circ. to surfac	
12 1/4"	8 5/8" 4 1/2"		10.50#		7100'		Sks.	5000'	
7 7/8"	4 1/	ζ	10.50#			<u></u>			
			l .			1			

- Drill 12 1/4" hole to top of salt section. 1.
- Run 8 5/8" casing and circulate cement, WOC 18 hrs. 2.
- Test casing and Shaffer 10" Series 900 Model LWS BOP to 2000#. 3.
- Drill 7 7/8" hole to base of Drinkard formation. 4.
- Log well. 5.
- Run 4 1/2" casing to 7100' and cement with sufficient cement to cover the Glorietta. 6.
- Test casing to 2000#. 7.
- Perforate and complete as indicated by logs. 8.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-Zone, give blowout preventer program, if any. certify that the information above is true and complete to the best of my knowledge and bellef. _____ Date____ August 18, 1980 Data Coordinator Title (This sface for State Use) SUPERVISOR DISTRICT AUG 1 3 1980 2 81 S OF APPROVAL, IF ANY:

RECEIVED

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