

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and
 Effective 1-1-83

Operator
 Cheniere Petroleum Corporation

Address
 1100 Western United Life Building, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner: Marline Petroleum Corporation, 4900 Capital Bank Plaza, Houston, TX 77002

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott Federal	Well No. 1	Pool Name, Including Formation Wantz ABO	Kind of Lease State, Federal or Fee Fed.	Lease No. DC005525
Location Unit Letter <u>H</u> ; 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>21S</u> Range <u>38E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> JM Petroleum	Address (Give address to which approved copy of this form is to be sent) 2000 N. Tower, Plaza of the Americas Dallas, Texas 75240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Getty - DeSoto Prod. Inc.</u>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK, 74102
If well produces oil or liquids, give location of tanks. Unit <u>H</u> Sec. <u>8</u> Twp. <u>21S</u> Rge. <u>38E</u>	Is gas actually connected? <u>Yes</u> When <u>4/30/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Owens
 (Signature)
 Bill Owens, engineer
 (Title)

OIL CONSERVATION COMMISSION

APPROVED APR 2 - 1986, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allow...