

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. QUANAH PETROLEUM, INC.
ADDRESS OF OPERATOR4. 4835 LBJ Freeway Suite 525 Dallas, Texas 75234
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

R.P. 3574

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Federal #1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wantz ABO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 8 T2 S R38E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

3-27-81: R.I.H. & Set RBP PKR @ 7264 & Run CBL Log

3-28-81: Run McCullough Noise Log

3-29-81: Run McCullough and Perf. 2 SPF 2878-2880 (4 Shots) .46"
Diameter 120° Phasing- Close BOP- Pump 20 bbls. Formation
Caliper Dye @ 4 bpb @ 500 PSI.3-30-81: RIH w/2-3/8 TBG open ended to 6800' spot 2 sx sand on
RBP-POH-R.I.H. w/Retainer to 2822, pump thru ok, test
tbg. to 3500 psi, test ok, set Retainer, Press annulus
to 800 PSI. CMT thru tbg w/Dowell 2000 sx Class C 65/35
POZ, 6% Gel, 10#salt, .3% FLAC @ 13.4 PPG tailed w/300 SK
Class C + 2% Cacl₂ @ 14.8 PPG Squeeze Cement behind CSG
@ 1700 PSI Estimated 300 SX Cement Circ. to Reserve Pit

3-31-81: Braden Head Valve Shut & Cemented Up No Water Flow.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE 4-4-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 23 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side