

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO OF OFFICE RECEIVED		
INVESTIGATION		
SANTA FE		
FILE		
U.S.O.		
LAND OFFICE		
TRANSPORTER	DIL	
	UAS	
OPERATOR		
PROSECUTION OFFICE		

Quannah Petroleum, Inc.

Address _____
4835 I.R.I. Freeway, Suite 525 Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

On 12/2/80 12/2/80 12/2/80
GASHEAD GAS MUST NOT BE
 FLARED AFTER 12/2/80
 UNLESS AN EXCEPTION TO R-4070
 IS OBTAINED

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Elliott Federal	1	Wantz - ABO	State, Federal or Fee	Las Cruces
Location				065525
Unit Letter <u>7/</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section	Township	Range	NMPM,	County
8	21S	38E	Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation					1509 W. Wall, P. O. Box 3119, Midland, TX	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Getty Oil Co. Nat'l. Gas Plant Operations					P. O. Box 3000 Tulsa, OK 74102 Attn: 79702	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		8	21S	38E	No	C. F. Gee

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deeper	Plug Back	Same Restv.	Diff.
Date Spudded Aug. 15, 1980	Date Compl. Ready to Prod. Oct. 10, 1980	Total Depth 7600'				P.B.T.D. 7547'			
Elevations (DF, RKB, RT, GR, etc.) RT-GL=12' GL 3562'	Name of Producing Formation ABO	Top Oil/Gas Pay 7147				Tubing Depth 7275'			
Perforations <i>7 3/8" x 2 1/2" x 120 ft</i>						Depth Casing Shoe 7600'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	11-3/4	425	300 sx Class C
11	8-5/8	1585	650 sx Class C
7-7/8	4-1/2	7600	450 50/50 Posmix w/ 10% Salt

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-7-80 Swab	10-11-80	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hour	30 psi	Zero	32/64"
Actual Prod. During Test	Oil- Bbls.	Water- Bbls.	Gas- MCF
	56	2	206

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. P. Oliver, (Signature)
Vice President-Operations (Title)

October 13, 1980

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY [Signature]

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
well name or number, or trans-orter, or other such change of contri-

Separate Form C-104 must be filed for each pool in multi-completed wells.