

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. Las Cruces 065525
2. NAME OF OPERATOR Quanah Petroleum Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4835 LBJ Freeway, Dallas, Texas 75234	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL and 1980' FEL FNL	8. FARM OR LEASE NAME Elliott Federal
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Wantz
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8 T21S, R38E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) RT 3574
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☒	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Setting Casing ☒			

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 8-15-80

On 9-13-80 ran and set 244 joints of 4-1/2" casing at 7,619' as follows:

0 - 1,398' 45 joints 4-1/2" 10.5# K-55 ST&C 1,404.07'
1,398 - 3,026' 51 joints 4-1/2" 11.6# K-55 ST&C 1,628.25'
3,026 - 7,019' 129 joints 4-1/2" 10.5# K-55 ST&C 3,992.82'
7,019 - 7,619' 19 joints 4-1/2" 11.6# K-55 ST&C 600' incl. 3.2' for shoe & collar
Cemented casing w/450 sx 50/50 Posmix w/10% salt
Released rig @ 2:30 p.m. 9-13-80 - Waiting on completion rig.

RECEIVED

SEP 16 1980

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Vice President Operations DATE: 9-16-80

(This space for Federal or State Office Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

SEP 23 1980
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

RECEIVED

SEP 30 1980

OIL CONSERVATION DIV.