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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-119 Effective 1-1-65

Į	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS
	LAND OFFICE			
ı	OIL		"OID!"	
İ	TRANSPORTER GAS		./ : Q L	
	OPER/TOR		GIBLE	
.	PROPATION OFFICE		a Car a gray front point	
1.	Operator		The Minte Section of the Control of	
	*** *			
į				
	Address			
	Reason(s) for filing (Check proper box)	•	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Gas	s	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Le	ase Lease No.
	Lease Name	Well No. Pool Name, Including Fo		
		1	State, Fed	eral or Fee
	Location			
		Feet From TheLine	e and Feet Fro	m The
	Unit Letter;	reet from the	- dild	
		vnshtp ; Range	, NMPM,	County
	Line of Section Tow	vnship ; Range	, 24111 107	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give duaress to which up)	
	! }			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
		Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	If well produces oil or liquids,	1 32 205 300		February 28, 1981
	give location of tanks.	<u> </u>	<u> </u>	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
				Date Date Date Page
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
	COMPLETION DATA	on - (X) Gas Well	New Well Workover Deepen	
	Designate Type of Completic	On - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	P.B.T.D.
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	Designate Type of Completic	On - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Deptn Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Deptn Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation. TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Deptn Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Deptn Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL. WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Deptn Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load opth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top alloue.
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WFILL Date First New Cil Run To Tanks Length of Teat Actual Pred, During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load with or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Pred, During Test	Date Compl. Ready to Prod. Name of Producing Formation. TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load onth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allous lift, etc.) Choke Size Gas-MCF
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Ster recovery of total volume of load onth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allous in the lift, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top alloudes lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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VI

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.