GAS - OIL RATIO TESTS	NEW MEXICO OIL CONSERVATION COMMISS
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C-116 Revised 1-1-65

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No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 55 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned: Increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original, and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule j01 and appropriate pool rules.	Federal 7	P. O. Box 2010, Hobbs	Morris R. Antweil
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief. (Signature) Agent (Title) July 22, 1983 (Date)	CU.FT/BBL 2667	GAS - OIL	



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