

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(S. 10-10-10)
S. 10-10-10
REVISED 10-10-10

Field Bureau No. 12-10-10

5. LEASE DESIGNATION AND SERIAL NO.

NM38473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "7"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

7-21S-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ REPAIR ☒ Other ☐

3. NAME OF OPERATOR

MORRIS R. ANTWEIL

4. ADDRESS OF OPERATOR

P. O. Box 2010, Hobbs, NM 88240

5. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)*

At surface 660' FNL & 990' FWL of Section 7

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

8/16/81

9/21/81

5/14/83

3534.8 GR

3836.8

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

7515

6329

10-7515

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6074½-6131' Blinebry

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

GRN

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	925	14-3/4	830 SX	None
4-1/2	11.6 & 10.5	7507	7-7/8	2625 SX	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6160	None

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6074½, 6077½, 6086, 6087, 6092½, 6093½, 6096½, 6097½, 6102, 6103, 6111, 6116, 6117, 6118, 6122, 6123, 6126½, 6127½, 6130 & 6131 (20 holes)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6074½-6131'	5000 gals 15% NEFE Acid,
	40000 gals gelled wtr & 57000#
	20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

5/20/83

Pumping

Producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

6/3/83

24

22.7

20.41

68.2

898

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

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22.7

20.41

68.2

37.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Used for fuel

Parsons

35. LIST OF ATTACHMENTS

JUL 1 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

June 6, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)