	NA DE COPIE PEST AL			
	DISTRIBUTION		NTERVATION COMMULION	Form C-104 Supersedes Old C-104 and C-111
	SANTA FE	REQUEST R	GR ALLOWABLE	Effective 1-1-65
	U.S.G.S.		ISPORT OIL AND NATURAL GA	.S
	LAND OFFICE			
	IRANSPORTER OIL			
	GAS			
	OPERATOR PROBATION OFFICE			
1.	Operator			
	MORRIS R. ANTWEIL		·	۱ :
	Address $(1, 2, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,$			
	P. O. BOX 2010, Hobbs, Reason(s) for filing (Check proper bea.	<u>NM 88240</u>	Other (Please explain)	
	New We!!	Chance in Cransport 4.5	Approval to flare c	asinghead gas from
	Recompletion X	CH 🛄 Prit His	Lis well must be a	btained from the
	Change in Ownership	Casinghead Gas Concells	Minurals Managem	ient Service.
	If change of ownership give name			
	and address of previous owner		PLACED IN THE POOR	
11	DESCRIPTION OF WELL AND	LEASE NO DEV DHUD FICE		6 12-1-83
	Lease Name	Well No. Pool Name, Including For	Enterie Kind of _ease	
	Federal "7"	1 Undesignated	tit. V Juna State, r sueral a	Federal NM38473
	Location	North	and 990 Feet From Th	. West
	Unit Letter <u>D</u> : <u>660</u>	Feet From The North Line	andFeet From TP	
	Line of Section 7 Tov	vnship 21S ftarge -39	<u>Е , NMPM, Lea</u>	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Cil XX         or Condensate    Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corporation	n singhead Gas or Fry Gas	P. O. Box 1183, Houston Address (Give address to which approve	d copy of this form is to be sent)
		4		
	If well produces oil or liquids,	Unat Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	D 7 21S 38E	No	
		th that from any other lease or pool. g	rive commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio			X X
	Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
	4/17/83	5/14/83	7515 Top Oll/Gas Pay	6329 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		6160
	3534.8 GR	Blinebry	00742	Depth Casing Shoe
	$6074\frac{1}{2}$ -6131 (20 holes)			7507
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE		
	14-3/4	8-5/8	925	<u>830</u> 2625
	7-7/8	4-1/2	7507	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this denth or he for full 24 hours)			
•.				
	Date First New Oil Run To Tanks	6/3/83	Pump	
	5/20/83 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs		•••	
	Actual Prod. During Test	Oil-Bble.	water - Bbls.	Gas-MCF
		22.7	68.2	20.41
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Ploa. 1001-mol/2		1	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE			TION COMMISSION
			APPROVED JUN 8 1983	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ORIGINAL SIGNED BY EDDIE SEAY	
	above is true and complete to the best of my knowledge and belief.		BY OIL & GAS INSPECTOR	
			TITLE	
	1 sint		This form is to be filed in c	compliance with RULE 1104.
	Jun Villan		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a low-	
	· (Signature)			
	Agent			
	(Title)		shie on new and recompleted wells. Full out only Sections I. II. III, and VI for characteristic	
	<u>June 16, 1983</u>		we have consumber, or trainagements of the action that is	
	· •		5. 6. Farmer C-168 (2010)	
			s 1	