

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR								Federal 7			
3. ADDRESS OF OPERATOR								9. WELL NO.			
Laguna Petroleum Corporation								10. FIELD AND POOL, OR WILDCAT			
P.O. Drawer 2758 Midland, Texas 79702								Wantz (ABO Drinkard)			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA			
At surface 660' FNL & 990' FWL D, 7, 21S, 38E								12. COUNTY OR PARISH			
At top prod. interval reported below								Lea			
At total depth								13. STATE			
14. PERMIT NO.								New Mexico			
15. DATE SPUDDED								18. ELEVATIONS (DF, REB, ET, GR, ETC.)*			
9-16-81		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		12-29-81		354.8 GR 3534.8		19. ELEV. CASINGHEAD	
7515		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		None		23. INTERVALS DRILLED BY		25. WAS DIRECTIONAL SURVEY MADE	
7105		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		None		23. INTERVALS DRILLED BY		25. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								27. WAS WELL CORED			
6597-7015 Drinkard								No			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
GRN								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		925		14 3/4		830 SX		None	
4 1/2		11.6 & 10.5		7507		7 7/8		2625 SX		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 3/8	
										6557	
31. PERFORATION RECORD (Interval, size and number)											
6597-7015 (36 holes)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6597-7015						Acidize w/ 2000 gals 15 %					
						frac w/ 26,000 gals water					
						& w/ 24,000 #sd					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
12-28-81		Pumping 2x1 1/4x20						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
12-30-81		24		-		→		68		146.2	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
-		-		→						OIL GRAVITY-API (CORR.)	
										38.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
vented											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Tom Allen</u>				TITLE <u>Prod. Mgr.</u>				DATE <u>1-4-82</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)