

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
NM 38473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 7

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
~~Wade~~ (160, Drinkard)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-21S-38E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3534.8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Laguna Petroleum Corporation

3. ADDRESS OF OPERATOR
One Marienfeld Place, Midland, Texas 79701

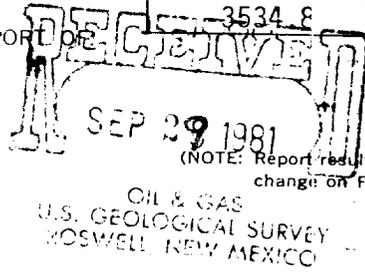
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 990' FWL, D, 21S, 38E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF:	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Subsequent report of: Set 4 1/2" csg.



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/21/81 Drilled to total depth 7515' drillers depth
- 9/22/81 Ran Dual Laterolog from loggers TD 7503 to surface.
Ran Comp-Neu-Density log from 7500' to 3000'.
- 9/23/81 Set 4 1/2" 11# & 10.5# ST&C K-55 casing at 7507', cemented 1st stage w/950 sxs 50-50 Class C poz mix A w/2% ael, .5% CFR-2, 9# salt. Plug down at 8:00 pm 9/22/81, circulated 6 hrs, cemented 2nd stage w/1525 sxs Class Hal lite w/15# salt, 1/4# flocele followed by 150 sxs Class C w/5# salt, plug down at 4:45 am 9/23/81. DV tool at 4006', top of cement by temp survey 80'.
- 9/24/81 Rig released.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED John V. Peters TITLE Vice President DATE Sept. 23, 1981

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:
 U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO

*See Instructions on Reverse Side