PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

ergy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd. Aztic, NM 87410

District IV

AMENDED REPORT

			r. Operior nu				Į.			ımber	
Opertor name and Address Conoco Inc.								0050	073		
10 Desta Dr. Ste 100W									3. Reason forr Filling Code		
Mid	dland, Tx.	79705-4	500					CC	G (Effective	7-1-98)	
A A	API Number				5 Pool 1	Name				6. Pool Code	
						Oil and Gas				06660	
7. PropertyCode 8 Pro						perty Name			9 Well Nember		
	003078				SEMU B	urger B				113	
	Surface I	ocation			020	8					
or lot. no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Lin	ne Couunty	
Е	20	20S	38E		1650	Nor	th	990	West	Lea	
	Bottom					<u></u>	-				
L or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/Sou	ith Line	Feet from the	Eest/West Li	ne county	
		ļ							<u> </u>		
2 Lse Code	13. Produc	ing Method C	ode 14. Ga	as Connection Date	15. C-129	Permit Number	1	6. C-129 Effective	Date 1	7. C-12b Expiration D	
F		P									
	d Gas Tra	nsporters									
18 Transpo		1	19. Transporter			20 POD	21. O/G		22. POD ULST		
OGRID	<u> </u>		and Address						and Desciption M 20 20S 38E		
02645	0	Dynegry Midstream Services 6 Desta Drive, Suite 3300				768830 G M 20 203 38E					
			idland, Tx.								
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7. Prod	uced W	ater									
	uced W	ater		×	24. P	OD ULSTR Loc	eation and	Description			
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2			a	``	24. P			Description			
. Well	23 POD		a. 26 Rea dy Date		24. P		eation and		29 Perforations	DHC,DC,MC	
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