| | Submit 5 Copies | | lew Mexico | | Form C-104 | | |
|---|--|--|--------------------------------|----------|------------------|---------------------|--------------------|
| Construction OIL CONSERVATION DIVISION Descended of Fee Construction Construction Santa Fe, New Mession 37504-2088 Santa Fe, New Mession 37504-2088 Conscrete TO TRANSPORT OLLAND NATURAL CAS Wei Artino 30-025-27090 Conscrete TO TRANSPORT OLLAND NATURAL CAS 30-025-27090 Conscrete Conscrete 20-025-27090 Conscrete Conscrete 20-025-27090 Conscrete Conscrete 20-025-27090 Conscrete Conscrete 20-025-27090 Conscrete Conscrete 279705 Conscrete Conscrete 270700 Conscrete Conscrete 270700 Conscrete 131 MARRENT TUBE IO COLL East of Long Negation Conscrete 200 Fore Free Tes Mession Mession of Mession <td>Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240</td> <td>Energy, Minerals and Na</td> <td>tural Resources Departmen</td> <td>nt</td> <td></td> <td>Revised See Inst</td> <td>1-1-89 ructions</td> | Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 | Energy, Minerals and Na | tural Resources Departmen | nt | | Revised See Inst | 1-1-89 ructions |
| Sata P. New Metzio \$7504-2088 PRECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OLL AND NATURAL CAS Conceo Inc. Conceo Inc | DISTRICT II | | | N | | at Botto | m of Page |
| Bits Fall REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Oncore Inc. With API No. Concore Inc. With API No. Compare Optimes To Beat Drive Ste 100N. Hitland. TX 79705 Baseworks Compare To Beat Concore Inc. Other (Heast explane) Compare Optimes To Beat One Compare To Beat One Description of the Intervent of Concore Inc. Compare Optimes To Beat One Note Intervent of Concore Intervent | | | | | | | |
| TO TRANSPORT OIL AND NATURAL GAS Wal AM No. Concord Inc. Source Inc. Source Inc. Wal AM No. Source Inc. Construction of Coll Colspan="2">Source Inc. Construction of Coll Colspan="2">Construction of Coll Colspa= Colspa= Colspan="2">Construction of Coll Colspan="2" < | 1000 Rio Brazos Rd., Azzec, NM 87410 | | | | | | |
| CONDOC Inc. The ATM NA 300-D25-27090 West 30-D25-27090 Second for Filling (Cloud prove for an interpreter of a contrage to transporter of contrage to transporter of a contrage to transporter of a contrage to transporter of contrage | I. | | | S | | | |
| Addemsion 10 Denta Drive Ste 100W, Midland, TX 79705 Remediation Charge is Transporter of Denty is a construction 0 Remediation Classing is Transporter of Denty is a construction 0 Carge at Optimic growth and Denty is a construction 0 Carge at Optimic growth and Denty is a construction Carge at Optimic growth and Denty is a construction 0 Carge at Optimic growth and Denty is a construction EFERCTIVE NOVEMBER 1, 1993 L DESCRATTON OF WELL AND LEASE Denty is a construction Mail No Pool Nation, biotholding Formation Kind of Lawn Lawn No. Denty is a construction Usat Later E | | | | | | | |
| Building (For Filling (Calues proper law) Change in Transports of Calues (Filling expland) Column of Product (Calues Calues and Calues (Calues Calues (Calues Calues and Calues (Calues (Calues Calues (Calues (Calues Calues (Calues | Address | | | 3(| 0-025-270 | 90 | |
| We Wall Compare if Tampore of Campa of period EPFECTIVE NOVEMBER 1, 1993 Damps if Operator Campa of period operator EPFECTIVE NOVEMBER 1, 1993 Description Compared of address of period operator EPFECTIVE NOVEMBER 1, 1993 Description Compared Setting Tompore of Description Compared Unit Learn EPFECTIVE NOVEMBER 1, 1993 Unit Learn IDESCEPTION OF WELL AND LEASE Inter 5 Address of the setting Period The WEET Loss of the Comparison 20 S Easn No. Examp 200 Unit Learn IDESCENTION OF TRANSPORTER OF OIL AND NATURAL CAS Control Address of the address of the setting period day of the frem is to the setting period day of the frem is to the seting period day of the frem is to the setting perio | | e luuw, midland, TX /9/ | | | | ··· · · · | |
| Bioengevice Oil XI Dry Gas EEFECTIVE NOVEMBER 1, 1993 Change of opening row same diabased performance in a diabase of period opening 1. DESCRIPTION OF WELL AND LEASE Example of control Ease of Laws Law Non- SERU TUBE A JUS No Nom. Neukolase Formation 1. DESCRIPTION OF WELL AND LEASE Ease of Laws Ease of Laws Law Non- SERU TUBE A JUS No Nom. Neukolase Formation 20 To remarking 20 S Res 700 To NOTH Laws No. Sector Not of Laws Ease of Laws Laws No. Sector County J. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Do NOTH ENERGY CORP. (0074467) Or Order D. O. BOX 1188., HOUSTON, TX. 77251-1188. Mark All and All and the approved Caupton of Caupande Care Do Not Formation or Order Laws Or Policity of Laws On ATTICAL GAS Do Not Formation Do Not Formation Unit Laws Or Care OCONT4467 Or Order Laws Or Policity | New Well | Change in Transporter of: | Uther (Please explain | ý | | | |
| Compared operator summed Compared operator LD ESECRIPTION OF WELL AND LEASE Law Maxa Water All No. SERU TUBE A 113 WARKEN TUBE (OIL) Sector No. RARKEN TUBE (OIL) Ust Law T B 10 Sector 20 Sector Township 20 Township 20 S Sector Township 20 Sector County | | Oil X Dry Gas | EFFECTIVE NOV | EMBER | 1, 1993 | | |
| L DESCRIPTION OF WELL AND LEASE Laboration L | If change of operator give same | | | | | | |
| Lase Non Weil No. Food Nemasking Foomation Lists of Laser No. Lists No. Unit Later 2 1650 Poot From Tue NORTH 113 NARREN TUBE (OIL) Sam_250pp or Fool Lie C 031670B Unit Later 2 Tormating 20 Reage 38 B NARREN TUBE (OIL) Sam_250pp or Fool To Lie C 031670B Later 20 Tormating 20 S Raage 38 B NARREN TUBE (OIL) County LBESIGNATION OF TEXNOPORTER OF OIL AND NATURAL GAS Good Nature of Sam Safety or Safety | · · | | | | | · · · - | |
| DERU TUBB A [113] \$#ARREN TUBE (OIL) Sem_Stype or Fee LC 031670B Losses 20 Tormatip 20 S Ramp 38 E | IL DESCRIPTION OF WELL Lease Name | | ine Formation | Kind | of I anno | | No. |
| Uit Letter B : 1650 Post Prom The WEST Lase 20 Torreginp 20 S Rase 38 B , NA/PML LEA Country Line 20 Torreginp 20 S Rase 38 B , NA/PML LEA Country Line 20 S Rase 38 B , NA/PML LEA Country Line Country Construction of Country Country Address to which approved corp of bits form is to be sensily JOIT ENRERY PETROLUMIN CORP. (0024650) P.O. BOX 67, MONTMANT, NM. 88265 National Grant | SEMU TUBB A | 1110 | • | | | | |
| Sector 20 Towaship 20 S Range 38 B | | 1650 NC | | | | | |
| Sector Tornahip (J) Rame 30 b INTRA LBA Country I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (for address to whick approved copy of this form at to be sent) | | | Line and | Fe | et From The | 201 | Line |
| State of Authorized Tresponder of Coll OF Condensate DAX 11888 HOUSTON, TX, 77251-1188 Address (Gree address of collegence of Categorand copy of Lab form a to be acol) P.O. BOX 11888. HOUSTON, TX, 77251-1188 MARREN PETROLEUM CORP. (024650) P.O. BOX 11888. HOUSTON, TX, 77251-1188 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult of tanks. How 7 the to be acol) Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult.? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult.? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult.? West 7 Designate Type of Completion - (X) OW Well Case Well New Wall Workower Despae Pills Back Same Rav Diff Rev Invisions (P.R.K.]. K", CR, ac.] Des Compl. Radiy to Prod. Total Depth P.B.T.D. I/lest 5 sec. [Tvp.] I/lest 5 sec. [Tvp.] I/lest 5 sec. [Tvp.] I/lest 5 sec. [Tvp.] I/lest 5 s | SectionTownsh | ip 20 S Range 38 | E , NMPM, LEA | | | | County |
| State of Authorized Tresponder of Coll OF Condensate DAX 11888 HOUSTON, TX, 77251-1188 Address (Gree address of collegence of Categorand copy of Lab form a to be acol) P.O. BOX 11888. HOUSTON, TX, 77251-1188 MARREN PETROLEUM CORP. (024650) P.O. BOX 11888. HOUSTON, TX, 77251-1188 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult of tanks. How 7 the to be acol) Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult.? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult.? When 7 Marken Gree of tanks. I/lest 5 sec. [Tvp.] Rg. is go consult.? West 7 Designate Type of Completion - (X) OW Well Case Well New Wall Workower Despae Pills Back Same Rav Diff Rev Invisions (P.R.K.]. K", CR, ac.] Des Compl. Radiy to Prod. Total Depth P.B.T.D. I/lest 5 sec. [Tvp.] I/lest 5 sec. [Tvp.] I/lest 5 sec. [Tvp.] I/lest 5 sec. [Tvp.] I/lest 5 s | III. DESIGNATION OF TRAN | SPORTER OF OIL AND NATU | RAL GAS | | | | |
| tame of Authodized Transporter of Casinghand Gas X or Dry Gas Address of Gas address or brittle approval corp of the form is to be seni) AARRENT PETROLEUN CORP. (224850) P.O. ROX 67, MONUTENT, NM. 88265 View Devices of Viewith, PETROLEUN CORP. (224850) P.O. ROX 67, MONUTENT, NM. 88265 View Devices of Viewith, PETROLEUN CORP. (2485 Sec. Twp. Rep. is passed construction approved corp of the form is to be seni) View Devices of Viewith, PETROLEUN CORP. (148 Sec. Twp. Rep. is passed construction approved corp of the form is to be seni) View Devices of Viewith, PETROLEUN CORP. (148 Sec. Twp. Rep. is passed construction approved corp of the form is to be seni) View Devices of Viewith, PETROLEUN CORP. (148 Yes Construction approved corp of the form is to be seni) View Devices of Viewith, PETROLEUN CORP. (148 Yes Construction approved corp of the form approved corp of the form is to be seni) Designate Type of Completion - (X) Oil Weil Cas Weil New Weil Wootower Damps Plag Beck Sens Rev Diff Rev Designate Type of Completion - (X) Data Completion - (X) Data Completion Provide approved to the form approved to the form plane approved to the form plane approvement of the form approvement of the fo | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which | | | | |
| WARREN PETFOLISUM CORP. (024650) P.O. BOX 67, MONUMENT, N.M. 88265 India production is related, [1 20 205 80] P.O. BOX 67, MONUMENT, N.M. 88265 The production is commissive divided with that from may other lease or pool, give commissing order member: View 7 COMPLETION DATA OU Well Gas Well New Well Wotover Despin Plag Block Same Rev Diff Reiv Designate Type of Completion - (X) OU Well Gas Well New Well Wotover Despin Plag Block Same Rev Diff Reiv Invisions (DF, RKB, R.C., GR, etc.) Name of Producing Formation Top Ol/Gas Psy Taking Daych Invisions (DF, RKB, R.C., GR, etc.) Name of Producing Formation Top Ol/Gas Psy Taking Daych Invisions (DF, RKB, R.C., GR, etc.) Name of Producing Formation Top Ol/Gas Psy Taking Daych Invisions (DF, RKB, R.C., GR, etc.) Name of Producing Formation Top Ol/Gas Psy Taking Daych Invisions (DF, RKB, R.C., GR, etc.) Name of Producing Formation Top Ol/Gas Psy Taking Daych Invisions (DF, RKB, R.C., GR, etc.) Name of Producing Formation Top Ol/Gas Psy Taking Daych Invisions (DF, RKB, R.C., GR, etc.) Name of Producing Formation Top Ol/Gas Psy Taking Daych It | | | | | | | |
| Value Idial Idial <th< td=""><td>WARREN PETROLEUM CORP.</td><td></td><td></td><td></td><td></td><td></td><td><i>u)</i></td></th<> | WARREN PETROLEUM CORP. | | | | | | <i>u)</i> |
| The productics is commutative with that from any other lease or pool, give comminging order mamber: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Cas Well New Well Workover Deepea Plag Back [Same Rev Diff Rev Investore (DF, RKB, RT, GR, ec.) Date Completion - (X) Integrating Formation Total Depth Plag Back [Same Rev Diff Rev Investore (DF, RKB, RT, GR, ec.) Name of Producing Formation Total Depth Plag Back [Same Rev Diff Rev Investore (DF, RKB, RT, GR, ec.) Name of Producing Formation Total Depth Plag Back [Same Rev Diff Rev Investore (DF, RKB, RT, GR, ec.) Name of Producing Formation Total Depth Plag Back [Same Rev Diff Rev Interaction Depth Casing Stop Tubing Depth [Stop Rev Depth Casing Stop TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT Interaction Interaction Depth Casing Stop TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT Interaction Total maps Depth Casing Stop TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT Interaction Total maps Depth Casing Stop Tubing Pressure < | If well produces oil or liquids, give location of tanks. | | | When | ? | | |
| Designate Type of Completion - (X) Oil Well Cas Well New Well Workower Despin Plag Back Same Res V Diff Res V is Spudded Date Completion - (X) Date Completion Producing Portanics Total Depth Plant D. investores (DP, RKB, R", GR, ec.) Name of Producing Portanics Top Ol/Ges Pay Tubing Depth effortions Depth Casing Shoe Depth Casing Shoe Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT | I this production is commingled with that | | | | | | <u> </u> |
| Designate Type of Completion - (%) Total Depth P.B.T.D. was Spudded Date Compl. Randy to Prod. Total Depth P.B.T.D. investors (DF, REB, KT, GR, ec.) Name of Producing Formation Top OU/Gas Pay Tablag Depth investors (DF, REB, KT, GR, ec.) Name of Producing Formation Depth Casing Shoe investors (DF, REB, KT, GR, ec.) Name of Producing Formation Depth Casing Shoe Investors (DF, REB, KT, GR, ec.) Name of Producing Formation Depth Casing Shoe Investors (DF, REB, KT, GR, ec.) Name of Producing Formation Depth Casing Shoe Investors (DF, REB, KT, GR, ec.) Name of Producing Annot CEMENTING RECORD Depth Casing Shoe Investors (DF, REB, KT, GR, ec.) Casing Annot CEMENTING RECORD Depth Casing Shoe Investor (DF, REB, KT, GR, ec.) Casing Pressure Depth Casing Shoe It WELL (Test must be after recovery of local valueme of load oil and must be separal to or exceed log allomatible for this depth or be for full 24 hours;) Inte Free New OII Rus To Task Date of Test Producing Method (Fiow, pawp, ger lift, etc.) Reg of Test Tubing Pressure Casing Pressure Cools Stae Casing Pressure (Stat-in) Casing Pressure (Stat-in) Cools Stae< | V. COMPLETION DATA | | | | | | γ |
| Isvisions (DF, REB, RT, GR, stc.) Name of Producing Formation Top OU/Gas Pay Tubing Dapth Informations Dapth Casing Shoe Dapth Casing Shoe Informations Top Ou/Gas Pay Informations Dapth Casing Shoe Informations Dapth Casing Shoe Informations Dapth Casing Shoe Informations Dapth Casing Shoe Informating Casing Shoe Dapth Casing Shoe | Designate Type of Completion | - (X) Ges Well | New Well Workover | Deepen | Plug Back Se | ins Res'v | Diff Res'v |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | 4 |
| Depth Casing Store TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Image: Construct to a plan recovery of load volume of load oil and must be senal to or exceed top allomable for this depth or be for full 24 hours.) Image: Construct to a plan recovery of load volume of load oil and must be senal to or exceed top allomable for this depth or be for full 24 hours.) Image: Construct to a plan recovery of load volume of load oil and must be senal to or exceed top allomable for this depth or be for full 24 hours.) Image: Construct to a plan recovery of load volume of load oil and must be senal to or exceed top allomable for this depth or be for full 24 hours.) Image: Construct to a plan recovery of load volume of load oil and must be senal to or exceed top allomable for this depth or be for full 24 hours.) Image: Construct to a plan recovery of load volume of load oil and must be senal to or exceed top allomable for this depth or be for full 24 hours.) Image: Construct to a plan of Test Decord Test Image: Construct to a plan of Test Control Producing Test Index of the off Test Bbla. Condemante/MMCF Genvity of Condemants Genvity of Condemants Index of the off Test Bbla. Condemante/MMCF Index off to the oil Conservation Control Cons Size Index off the off the off tool Conservation Dift CONSERVATION DIVISION Dift off the one off tool tobla off tool of tool conservation Dift CONSERVATION D | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | | |
| TUBING, CASING AND CEMENTING RECORD TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT MOLE SIZE DEPTH SET SACKS CEMENT TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT Image: Solution of Colspan="2">SACKS CEMENT Sacks CEMENT Colspan="2">Sacks CEMENT Sacks CEMENT Colspan="2">Colspan="2">Sacks CEMENT Sacks CEMENT Colspan="2">Colspan="2">Colspan="2">Sacks CEMENT Colspan="2">Colspan="2">Sacks CEMENT Colspan="2">Colspan="2">Sacks CEMENT Colspan="2">Colspan="2">Colspan="2">Sacks CEMENT Colspan="2">Colspan="2" | Bartomaione | | | | | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT . | | | | | Depth Casing S | hos | |
| . TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be ofter recovery of total volume of load oil and must be senal to or exceed top allowable for this depth or be for full 24 hours.) near Fire New Oil Rus To Tank Date of Test Producing Method (Flow, pump, ger lift, etc.) regist of Test Tubing Pressure chain Prod. During Test Oil - Bble. Chain Prod. During Test Oil - Bble. Chain Prod. Test Caring Pressure Chain Prod. Test Oil - Bble. Chain Prod. Test Caring Pressure Chain Prod. Test Diageth of Test Bble. Condemantar/MMCF Gravity of Condenants Chain Prod. Test Diageth of Test Bble. Chain Prod. Test Diageth of Test Bble. Condemantar/MMCF Gravity of Condenants Chain Prod. Test Diageth of Test Bble. I. OPERATOR CERTIFICATE | | TUBING, CASING AND | | | · | | |
| IL WELL (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.) ase First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, ges lift, stc.) ength of Test Tubing Pressure Casing Pressure Choke Size coal Prod. During Test Oil - Bbls. Water - 251s. Gas- MCF AS WELL Casing Pressure Casing Pressure Gas- MCF class Wethod (plict, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size class Method (plict, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size L OPFERATOR CERTIFICATE OF COMPLIANCE Oil COONSERVATION DIVISION Oil COONSERVATION DIVISION Division have bees complete to the best of my theoretage and belief. Oil CONSERVATION DIVISION Signature Sill Regulations of the Oil Conservations Date Approved DEC 1 () 1993 Signature Sill Regulations of Table Tube Cit CI I SUPERVISOR Primed Name Table Table Table Cit CI I SUPERVISOR Signature Signature Signature Signature Signature Date Tolephon | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SAC | CKS CEME | NT |
| IL WELL (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.) ase First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, ges lift, stc.) ength of Test Tubing Pressure Casing Pressure Choke Size coal Prod. During Test Oil - Bbls. Water - 251s. Gas- MCF AS WELL Casing Pressure Casing Pressure Gas- MCF class Wethod (plict, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size class Method (plict, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size L OPFERATOR CERTIFICATE OF COMPLIANCE Oil COONSERVATION DIVISION Oil COONSERVATION DIVISION Division have bees complete to the best of my theoretage and belief. Oil CONSERVATION DIVISION Signature Sill Regulations of the Oil Conservations Date Approved DEC 1 () 1993 Signature Sill Regulations of Table Tube Cit CI I SUPERVISOR Primed Name Table Table Table Cit CI I SUPERVISOR Signature Signature Signature Signature Signature Date Tolephon | | | | | | | · |
| IL WELL (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.) ase First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, ges lift, stc.) ength of Test Tubing Pressure Casing Pressure Choke Size coal Prod. During Test Oil - Bbls. Water - 251s. Gas- MCF AS WELL Casing Pressure Casing Pressure Gas- MCF class Wethod (plict, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size class Method (plict, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size L OPFERATOR CERTIFICATE OF COMPLIANCE Oil COONSERVATION DIVISION Oil COONSERVATION DIVISION Division have bees complete to the best of my theoretage and belief. Oil CONSERVATION DIVISION Signature Sill Regulations of the Oil Conservations Date Approved DEC 1 () 1993 Signature Sill Regulations of Table Tube Cit CI I SUPERVISOR Primed Name Table Table Table Cit CI I SUPERVISOR Signature Signature Signature Signature Signature Date Tolephon | | | | | | | |
| Lie First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, get ift, etc.) rength of Test Tubing Pressure Casing Pressure Choke Size count Prod. During Test Oil - Bbls. Water - ESix Gae- MCF GAS WELL Could Freet Bbls. Gae- MCF Gas WELL Langth of Test Bbls. Condenants/MMCF Grevity of Condenants/ Gaing Method (plice, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) I. OPERATOR CERTIFICATE OF COMPLIANCE Oil CONSERVATION DIVISION Oil CONSERVATION DIVISION Division have been complete to the best of my incovindge and belief. Oil CONSERVATION DIVISION Signature Bill R. KEATHLY SR. REGULATORY SPEC. By Primed Name 915-686-5424 Eigthor Telephone No. | | T FOR ALLOWABLE | | | 1 | | |
| angle of Test Tubing Pressure Casing Pressure Choke Size chail Prod. During Test Oil - Bbls. Water - Ebls. Gas- MCF GAS WELL chail Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Grevity of Condensate Gaine Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Grevity of Condensate sting Method (pilor, back pr.) Tubing Pressure (Stati-in) Casing Pressure (Stati-in) Choke Size L.OPERATOR CERTIFICATE OF COMPLIANCE Oil CONSERVATION DIVISION Oil CONSERVATION DIVISION Division brows bees complete with and that the information given above is true and complete to the bes of my incoverage and belief. Oil CONSERVATION DIVISION Signature Till R. KEATHLY SR. REGULATORY SPEC. Tube Division brows of my 150-686-5424 Dete Telephone No. Tile EiSTRICT I SUPERVISOR | | | | | | full 24 hours | .) |
| could Prod. During Test Oil - Bbls. GAS WELL Cause Prod. Test could Prod. Test - MCF/D Length of Test ming Method (pilor, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Coordenamic/MMCF Gravity of Condensate ming Method (pilor, back pr.) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Coordenamic/MMCF Gravity of Condensate I hereby cartify that the rules and regulations of the Oil Conservation Division have best complied with and that the information gives above is true and complete to the best of my knowledge and belief. Oil: CONSERVATION DIVISION Date Approved DEC 1 () 1993 By Original Agence Table District I Supervisor Primed Name 915-686-5424 Tible Date Telephone No. Tible | | | | | | | |
| Case Prod. Test - MCF/D Length of Test Bbls. Condemnate/MMCF Crevity of Condennate sting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size L.OPERATOR CERTIFICATE OF COMPLIANCE Iterety cartify that the rules and regulations of the Oil Conservation Oil CONSERVATION DIVISION Division have bees complied with and that the information given above is true and complete to the beet of my knowledge and belief. Oil CONSERVATION DIVISION Signature Signature Date Approved DEC 1 () 1993 Signature Title Title Printed Name 915-686-5424 Title Date Telephone No. Title | Length of Test | Tubing Pressure | Casing Pressure | | Choke Size | | |
| cousi Prod. Test - MCF/D Length of Test Bbls. Condemnate/MMCF Gravity of Condensate eting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I beveloy certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Signature Division bare been of my knowledge and belief. BILL R. KEATHLY SR. REGULATORY SPEC. Title Printed Name Title 22-8-93 915-686-5424 Date Telephone No. | Actual Prod. During Test | Oil - Bbls. | Water - Ebis. | Gas- MCF | | <u> </u> | |
| cousi Prod. Test - MCF/D Length of Test Bbls. Condemnate/MMCF Gravity of Condensate eting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I beveloy certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature Signature Division bare been of my knowledge and belief. BILL R. KEATHLY SR. REGULATORY SPEC. Title Printed Name Title 22-8-93 915-686-5424 Date Telephone No. | | | | | | | |
| sting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. OPERATOR CERTIFICATE OF COMPLIANCE Oil Conservation Oil CONSERVATION DIVISION I berefy certify that the rules and regulations of the Oil Conservation Oil CONSERVATION DIVISION Division have been completes to the beat of my knowledge and belief. Oil CONSERVATION DIVISION Signature Signature By Blill R. KEATHLY SR. REGULATORY SPEC. Table Printed Name Table 2-8-93 915-686-5424 Date Telephone No. | GAS WELL | | Phie Condemon A A Pro- | | Constant of Con- | 100 001 0 | |
| L.OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the been of my knowledge and belief. Date Approved | | Leagra ut 1000 | | | GREVINY OF COR | لتتتجونه | |
| I bareby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the been of my knowledge and belief. Signature Signature BILL R. KEATHLY SR. REGULATORY SPEC. Printed Name 2-8-93 915-686-5424 Date Telephone No. | Festing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | | Choke Size | | |
| I bareby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the been of my knowledge and belief. Signature Signature BILL R. KEATHLY SR. REGULATORY SPEC. Printed Name 2-8-93 915-686-5424 Date Telephone No. | VI. OPERATOR CERTIFIC | | | <u> </u> | | | |
| is true and complete to the best of my knowledge and belief. Signature Date Approved DEC 10 1993 Signature BILL R. KEATHLY SR. REGULATORY SPEC. Printed Name Talle 12-8-93 915-686-5424 Date Telephone No. | I hereby certify that the rules and regul | ations of the Oil Conservation | OILCONS | ERVA | TION DI | VISIO | N |
| Signature Date Date Date Date Description Signature Signature Signature Signature Signature Signature Printed Neme Taile Taile Signature Signature 12-8-93 915-686-5424 Title Title Date Telephone No. Title | Division have been complied with and is true and complete to the best of my it | that the information given above mowindge and belief. | | ner | 1 1 100 | 2 | |
| BILL R. KRATHLY SR. REGULATORY SPEC. Printed Name Talle 12-8-93 915-686-5424 Date Telephone No. | 6 As | - | | | | <i>j</i> | |
| BILL R. KRATHLY SR. REGULATORY SPEC. Printed Name Talle 12-8-93 915-686-5424 Date Telephone No. | Similar - | ZKly | By | AL SIGN | IED BY JERR | Y SEXTO | N |
| 2-8-93 915-686-5424 Iπiθ Date Telephone No. I | | | | | | | |
| | 12-8-93 | 915-686-5424 | Title | | | <u> </u> | |
| INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 | Date | Telephone No. | | | | | <u> </u> |
| | INSTRUCTIONS: This for | n is to be filed in compliance with F | Rule 1104 | | | | |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.