

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-031670B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Semur Tubo H
Semur Burger B

9. WELL NO.

113

10. FIELD AND POOL, OR WILDCAT

Blindby Oil & Gas
Warren Tubo H

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-20S-38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 990' FWL - Unit Letter E

14. PERMIT NO.

30-025-27090

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Acidize, Stimulate & DHC

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

MIRU. Kill well w/ 50 bbls brine. POOH w/ Blindby & Tubo rods &
pump. Engage pump pki at 6250'. Set bridge plug at 6150', pressure
to 1000 psi. Set treating pki at 5720'. Pressure upon backside.
Empd acid at 4 BPM w/ ball sealer 4 bbls. Swab-dry. Release pki
& RBP. Run junk basket to 6250'. Engage fish at 6240'. POOH.
Run impression block. Tag pump pki at 6250'. Shutout in 2 hrs.
Tag top of fill at 6631'. Set pki at 6230'. Acidize Tubo-perfs 6486'-
6644' w/ 32 bbls 15% HCL-NE-FE acid dropping 3 7/8" ball sealers
every 4 bbls acid pumped for total of 24 balls. Flush w/ 51 BTFW.
Swab well. POOH w/ pki. Set AD-1 pki at 6226'. G-IH w/ OEMH.
9 1/2 buttress Hg, seal assembly. 5 1/2 buttress Hg, parallel anchor.
187 1/2 2 3/8" buttress Hg. Test to 4000 psi. G-IH w/ shot string. Set
Hq. w/ 8 ptz tension. Tally vent string. Empd 25 bbls pki fluid

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE November 24, 1987

This space for Federal or State office use

APPROVAL

COMMENTS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 8 1987

SJS

Blby zone was oil when DHC instructions on Reverse Side

+ must remain oil

BLM-Carlslad(6) ARCO(2) Amoco(2) Chevron(1) File

It is a crime for any person knowingly and willfully to make to any department or agency of the
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 4 1987

DEC 10 1987

SEmu No. 113

Pg 2

down vent. Land vent string. Run Tubb pump & rods
and Blinney pump & rods. Place on production.

RECEIVED

DEC 4 1987

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H0330 07122