

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐			
2. NAME OF OPERATOR CONOCO INC.															
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 990' FWL At top prod. interval reported below ☒ At total depth ☒															
14. PERMIT NO. _____ DATE ISSUED _____															
15. DATE SPUNDED 3/13/81															
16. DATE T.D. REACHED 4/7/81															
17. DATE COMPL. (Ready to prod.) 5/21/81															
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3543' GR est															
19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 6700'															
21. PLUG, BACK T.D., MD & TVD															
22. IF MULTIPLE COMPL., HOW MANY* 2															
23. INTERVALS DRILLED BY															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5914'-5952' Upper Blinbry 6037'-6072' Lower Blinbry															
25. WAS DIRECTIONAL SURVEY MADE															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR- CCL, temp survey															
27. WAS WELL CORED															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5 #		1368'		17 1/2"		950 SX		300 SX					
7"		26 #		6680'		8 1/2"		3374 SX		5 SX					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
				None						SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6085'		6250'	
31. PERFORATION RECORD (Interval, size and number) 5914', 34', 37', 56', 68', 70', 76', 99', 5923', 40', 42', 52', 6037', 39', 41', 54', 56', 58', 66', 68', 70', 72'															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)															
5914'-6072'															
AMOUNT AND KIND OF MATERIAL USED 2800 gals 15% HCL-NH-Fe, 102184 gals gelled fluid, 139750 #20/40 sd.															
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)										WELL STATUS (Producing or shut-in)			
5/22/81		Pumping										Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6/26/81		24 hrs		NA				24		258		54		10750	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
NA		NA				24		258		54					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Wm. A. Chapman</u> TITLE <u>Administrative Supervisor</u> DATE <u>July 17, 1981</u>															

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
JUL 28 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Blinebry Tubb	5770 6365	6365 TD	Oil & Gas Oil	Rustler Salado Tansill Yates Queen Glorieta Blinebry MKV Tubb	1405 1497 2555 2705 3548 5367 5870 6365

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

RECEIVED

AUG 11 1981

OIL CONSERVATION DIV