

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Conoco Inc.

Address

P.O. Box 460 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change In Ownership ☐

Change In Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLUGGED AGAIN 9/11/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED from H. S. D. S.If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Warren Unit Blinebry Btry	6 85	Blinebry Oil & Gas	State, (Federal or Fee	LC-031695(b)
Location				
Unit Letter L	1980	Feet From The S	Line and 430	Feet From The W
Line of Section 29	Township 20-S	Range 38-E	NMPM, Lea	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P.O. Box 2587, Hobbs, NM
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NA	
If well produces oil or liquids, give location of tanks.	Unit: P Sec. 20 Twp. 20 Rge. 38
	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-20-81	3-25-81	6200'	6145'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GL 3519'	Blinebry	5800'	6035'					
Perforations			Depth Casing Shoe					
5803' - 6030'			6198'					
TUBING, CASING, AND CEMENTING RECORD								
12-1/4" HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
7-7/8"	8-5/8"	1362'	500					
	5-1/2"	6198'	1340					
	2-3/8"	6035'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-15-81	6-16-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24.0	45 psi	NA	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
17	6	11	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

June 29, 1981

OIL CONSERVATION DIVISION

APPROVED JUL 15 1981, 12

BY SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

NMOCD-5

USGS-2

CONOCO INC.

P. O. Box 460
Hobbs, New Mexico

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Division Rule III, we are submitting below a list of deviation surveys taken on Conoco Inc. Warren Unit Blinbry Battery 6 No. 85, located Unit L Section 29, Township 20-S, Range 38-E, Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>250'</u>	<u>1/4°</u>	<u>2722'</u>	<u>1-1/2°</u>		
<u>500'</u>	<u>1/4°</u>	<u>2800'</u>	<u>1-1/4°</u>		
<u>750'</u>	<u>1/4°</u>	<u>2900'</u>	<u>1-1/2°</u>		
<u>1000'</u>	<u>1/4°</u>	<u>3030'</u>	<u>1°</u>		
<u>1250'</u>	<u>1/2°</u>	<u>3125'</u>	<u>1°</u>		
<u>1362'</u>	<u>1/2°</u>	<u>3500'</u>	<u>1/2°</u>		
<u>1600'</u>	<u>1/2°</u>	<u>4000'</u>	<u>3/4°</u>		
<u>1850'</u>	<u>1/4°</u>	<u>4500'</u>	<u>1°</u>		
<u>2100'</u>	<u>1/4°</u>	<u>5000'</u>	<u>1°</u>		
<u>2350'</u>	<u>1/4°</u>	<u>5386'</u>	<u>1/4°</u>		
<u>2600'</u>	<u>1-1/4°</u>	<u>5850'</u>	<u>1/4°</u>		

Yours very truly, '1

Jane d. Her

Subscribed and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 1st day of July, 19 81.

4/11/84
My Commission Expires

Cecil O. Harrison
Notary Public