## NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116 Revised 1-1-65

No well will be assigned an allowable greater than During gas-oil ratio lead, each well shall be prolocated by more than 25 percent. Operator is encouraged increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured will be 0.60.  Report casing pressure in lieu of tubing pressure is mail original and one copy of this report to the Rule 301 and appropriate pool rules.		DHC-696	Warren Unit	LEASE NAME	P. O. Box 460,	Address	The	
No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-nit ratio lest, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  Report casing pressure in lieu of tubing pressure for any well producing through casing.  Rall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		Blinebry Oil & Gas       79% Oil /8% Cas         Warren Tubb Oil       21% Oil 22% Gas         100% Oil 100% Gas	9-20-68 P	WELL LOCATION DATE OF CHOKE TBG. ALLOW- OF SIZE PRESS. ABLE HOURS	- (X)   Scheo	TYPEOF	Blinebry Oil & Gas	County
I hereby certify that the above information is true and complete to the best of my knowledge and belief.  D. F. Finney  (Signature)  Administrative Supervisor  11-2-88			27 40.1 21 90 4286	WATER GRAV. OIL GAS BBLS. OIL BBLS. M.C.F.	PROD. DURING TEST	Special	Lea	

(Date)