STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator
Conoco Inc.

Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well		Change in Transporter of:	
Recompletion	XX	Oil	Dry Gas
Change in Ownership		Casinghead Gas	Condensate

Other (Please explain)
Change Unit Name From Blinebry Unit Lease

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Warren Unit Blinebry	86	Blinebry Oil & Gas	State, Federal or Fee LC-031695B	

Location
Unit Letter I : 1650 Feet From The South Line and 890 Feet From The East

Line of Section 29 Township 20S Range 38E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Shell Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1910, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]
Warren Petroleum
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 67, Monument, N. M. 88265

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	20	20S	38E	Yes	4-9-88

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-63

COMPLETION DATA

Designate Type of Completion – (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X					X		X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-4-82	4-8-88	9325'	RPB@ 6235'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3527' Gr.	Blinebry	5879'	6096'
Perforations			**Depth Casing Shoe**
5879' - 6088'			8600'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1448'	1232 Sx.
8-3/4"	7"	8600'	4580 Sx.
	2-7/8"	6096'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-8-88	4-26-88	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24			
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
154	72	82	69

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Administrative Supervisor
(Title)
5-9-88
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 25 1988, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.