

m 3160-5
November 1983)
formerly 9-331)

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FSL & 890' FFL - Unit Letter I

5. LEASE DESIGNATION AND SERIAL NO.
LC-031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit Tuff

9. WELL NO.
86

10. FIELD AND POOL, OR WILDCAT
Warren Tuff Oil

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-20S-38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. PERMIT NO.
30-025-27092

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
3527.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Clean csq to 6300'. Set RBP at 6235'. Circulate well clean w/TFW. Spot 9 bbls acid from 6100'-5860' w/34 bbls completion fluid. Perf w/1 SSPF from 5879'-6093' for total of 21 holes. Set pkr at 5750'. Load backside w/TFW. Pump 42 bbls 15% HCL-NE-FC acid dropping 2 ball sealers every 2 bbls of acid pumped. Total of 42 ball sealers. Flush to bottom w/47 bbls completion fluid. Release & reset pkr at 5750'. Frac w/120 bbls crosslinked fluid pad & 793 bbls gelled fluid in two equal stages. Flush to 5700' w/33 bbls gelled fluid. Swab well. Release pkr, tag for fill & POOH. Clean out sand fill & run producing equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* J. F. FINNEY

TITLE Administrative Supervisor

DATE August 18, 1987

This space for receipt or state office use:

APPROVAL

CONDITIONS OF APPROVAL, IF ANY:

ACTING

TITLE

DATE 8/27/87

*See instructions on Reverse Side

Section 1061, Title 18, U.S. Code, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
BLM-Carlsbad(6) ARCO(2) Amoco(2) Chevron(1) Tel.