

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BOX 1980
NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC 031695A
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
CONOCO INC.
3. Address and Telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFAC 660' FNL & 1920' FWL, SEC. 33, T 20S, R 38E, UNIT LTR 'C',
TD:

7. If Unit or CA, Agreement Designation
8. Well Name and No.
WARREN UNIT
WELL # 84
9. API Well No.
30-025-27105
10. Field and Pool, or Exploratory Area
Warren Blinebry Tubb Oil & Gas
11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	TEMPORARY ABANDON
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-6-96 MIRU. POOH W/ TBG, RODS & PUMP. GIH W/ CIBP SET @ 5740'.
CIRC. PACKER FLUID, TEST CSG, FOR 30 MIN, CUT CHART (COPY ATTACHED).
6-7-96 RDMO. WELL IS CONSIDERED TO TEMPORARY ABANDON.

CONOCO REQUESTS PERMISSION TO TEMPORARY ABANDON THIS WELL. THIS WELLBORE WILL BE EVALUATED FOR POTENTIAL IN THE NEWLY DISCOVERED SAN ANDRES & YATES/RIVERS WITHIN THE WARREN UNIT. THIS EVALUATION SHOULD BE COMPLETED IN THE NEXT 12 TO 14 MONTHS.

Approved For 12 Month Period
Ending 6/7/97

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title SR. REGULATORY SPECIALIST
(This space for Federal or State office use)

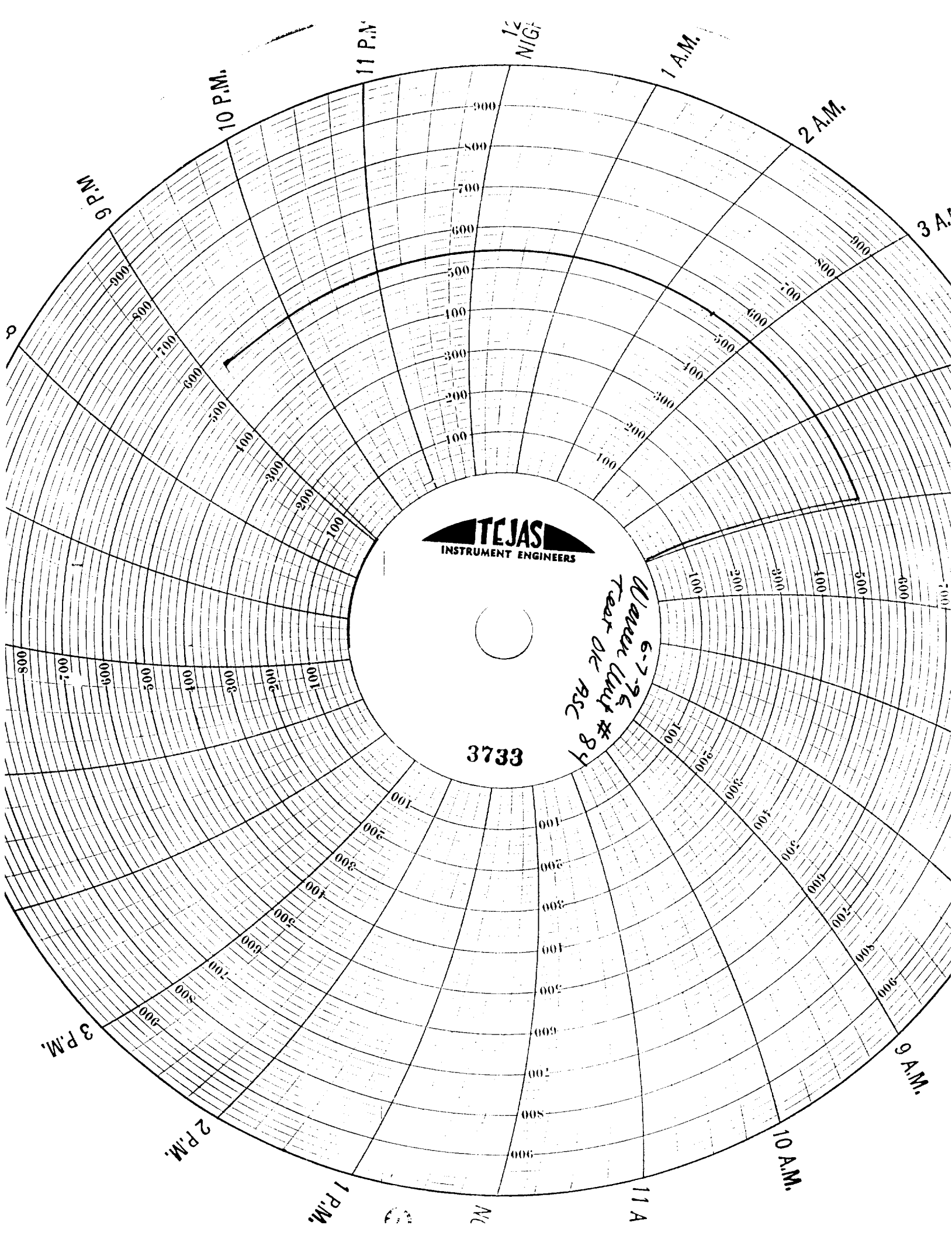
Date 6-18-96

Approved by Alexis C. Surabodan Title Petroleum Engineer
Conditions of approval, if any:

Date 7/18/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side



TEJAS
INSTRUMENT ENGINEERS

3733

6-7-96
Waver Unit # 84
Test OK RSC