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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator MORRIS R. ANTWEIL		
Address Box 2010, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name NADINE	Well No. 1	Pool Name, Including Formation WEST NADINE BLINEBRY	Kind of Lease State, Federal or Fee Fee	Lease No. 8-1-81
Location Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East Line of Section 5 Township 20-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 30	Rge. 38	Is gas actually connected? yes	When June 1, 1981

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1 November 1980	Date Compl. Ready to Prod. 8 April 1981		Total Depth 7150'		P.B.T.D. 6135'			
Elevations (DF, RKB, RT, GR, etc.) 3588' GR	Name of Producing Formation BLINEBRY		Top Oil/Gas Pay 6080'		Tubing Depth 6080'			
Perforations 6080' - 6115' (15 Holes)					Depth Casing Shoe 7150'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1500'		750			
7-7/8"	5-1/2"		7150'		1050			
	2-3/8"		6080'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

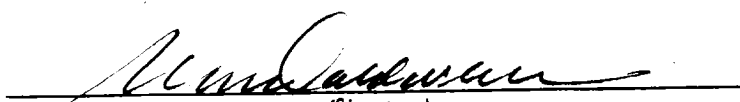
Date First New Oil Run To Tanks 4 January 1981	Date of Test 7 April 1981	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 30	Water - Bbls. 3	Gas - MCF 4.27

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Controller  
(Title)  
June 2, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 2 1981, 19  
BY Jerry S. [Signature]  
TITLE Director

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.