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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. Unit Agreement Name -----	
2. Name of Operator MORRIS R. ANTWEIL				8. Farm or Lease Name NADINE	
3. Address of Operator Box 2010, Hobbs, New Mexico 88240				9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>20-S</u> RGE. <u>38-E</u>				10. Field and Pool, or Willcat UNDESIGNATED	
15. Date Spudded 1 Nov. 1980		16. Date T.D. Reached 25 Nov., 1980		17. Date Compl. (Ready to Prod.) 8 April, 1981	
18. Elevations (DF, RKB, RT, GR, etc.) 3588' GR		19. Elev. Casinghead 3588'		12. County LEA	
20. Total Depth 7150'		21. Plug Back T.D. 6135'		22. If Multiple Compl., How Many	
23. Intervals Drilled By O-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 6080' - 6115' (Blinebry)		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp. Neutron-Density/Gamma Ray, Dual LL.		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1500'	12-1/4"	750 Sx. - Circ.	None
5-1/2"	17	7150'	7-7/8"	1050 Sx. - Top Cement	None
				2300'	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	6080'	None			
31. Perforation Record (Interval, size and number) 6080', 6082', 6084', 6086', 6088', 6090' 6098', 6100', 6102', 6104', 6108', 6109' 6110', 6114', 6115' (15 Holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6168' - 6280'			Squeezed W/150 sx.		
6080' - 6115'			2000 Gals Acid		
			5000 Gals Acid		
			20,000 Gals gelled water.		
33. PRODUCTION					
Date First Production 4 Jan. 1981		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Shut-In
Date of Test 7 Apr. 1981	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 30	Gas - MCF 4.27
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl. 3
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By David Parsons		
35. List of Attachments Logs, Deviation Record.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Rm Williams</u>		TITLE Agent		DATE 8 April, 1981	

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Ashby	1588	T. Canyon	T. O'Alamo	T. Penn. "B"
T. Salt	1670	T. Shown	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2711	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2856	T. Mass	T. Cliff House	T. Leadville
T. 7 Rivers	3109	T. Devonian	T. Menelee	T. Madison
T. Queen	3668	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4245	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5543	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry	5988	T. Gr. Wash	T. Morrison	T.
T. Tubb	6549	T. Granite	T. Todilto	T.
T. Drinkard	6908	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

T. Cisco (Bough C) _____		OIL OR GAS SANDS OR ZONES	
No. 1, from 5900	to 5970	No. 4, from 6678	to 6790
No. 2, from 6006	to 6022	No. 5, from 7000	to 7060
No. 3, from 6028	to 6120	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Caliche & Gravel				
340	1588	1248	Red Beds				
1588	1670	82	Anhydrite				
1670	2711	1041	Salt w/Scattered Thin	Red Shale	Beds.		
2711	3110	399	Anhydrite-Red Shale-Red SS	Inter-Beds.			
3100	3668	568	Dolomite, Anhydrite &	Red Shale.			
3668	3701	33	Red Sand				
3701	4137	436	Dolomite, Anhydrite &	Red Beds.			
4137	5542	1405	Brown Dolomite				
5542	5988	446	Sand and Dolomite				
5988	6549	561	Dolomite				
6549	6983	434	Sand & Dolomite				
6983	7150	167	Dolomite & Limestone				

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