STATE OF NEW MEXICO I NERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE	1	
U.S.O.S.		
LAND OFFICE		
OPERATOR	Ţ	

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DISTRIBUTION	Revised		Form C-103 Revised 19-1-3
SANTA FE	SANTA FE, NEW	V MEXICO 87501	, Nevised 13-1-10
FILE	-		5a. Indicate Type of Leuse
U.S.O.S.	_		State Fee X
LAND OFFICE	<u> </u>		
OPERATOR	ال		5. State Oil 6 Gas Lease No.
SUNDE	RY NOTICES AND REPORTS ON	IWELLS	
(DO NOT USE THIS FOR M FOR PRI USE "APPLICAT	DPOSALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
			7. Unit Agreement Name
WELL X WELL	OTHER+		
Name of Operator	OTHER.		B. Farm or Lease Name
•	II T T		Nadine
MORRIS R. ANTW	/ <u>Ľ.L.</u>		Nauthe
. Address of Operator			9. Well No.
Box 2010 H	lobbs, New_Mexico 88	240	1
Location of Well	.esse,etem2eo oo	210	10. Field and Pool, or Wildcat
	North	000	Undesignated
UNIT LETTER	90 FEET FROM THE North	LINE AND 990 FEET PRO	1 olidesignated
n :	r		MINIMINI
THE East LINE, SECTI	on 5 TOWNSHIP 20-S	RANGE 38-E	MINININI

	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	()()()() 3588' G	R	Lea
	7////	······································	111111111111111111111111111111111111111
Check	Appropriate Box To Indicate N	Nature of Notice, Report or Ot	her Data
NOTICE OF I	NTENTION TO:	SUBSEQUEN	T REPORT OF:
•			
TERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
i ii i	7200 240 2824004		ALTERING CASING
TEMPORARILY ABANDON	لبسا	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Completion	n K
OTHER			
	perations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1 103.			
6086', 6088', 6114', & 6115' Treated with 2 w/5200 psi IS FL 5850'. Swa acid using bal	6135' Perforated wire 6090', 6098', 6100', (15 holes). Ran tul 000 gals. acid using IP 3000 psi, 15-min bbed 1.6 b/hr cut 5001 sealers. Treated (0 psi. Swabbed back per day.	6102', 6104', 6108' bing & packer. Set ball sealers. Trea SIP 2800 psi. Swabb % water. Treated wi @ 5.7 b/m w/6200 psi	, 6109', 6110', packer @ 6012'. ted @ 4.3 b/m ed back load. th 5000 gals ISIP 3300 psi.
6. I hereby certify that the information	shove is true and complete to the best o	of my knowledge and belief.	
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CONT.			+ 4 (1)