NO. OF COPIES REC	EIVED	:
DISTRIBUTION		1
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMIS. 1	Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
	AND				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE				
	TRANSPORTER OIL				
	GAS				
	OPERATOR PROPATION OFFICE				
ı.	Cperator				
MORRIS R. ANTWEIL					
	Address Roy 2010 Hobbs	s, New Mexico 88240			
	Reason(s) for filing (Check proper box)	s, New Mexico 00240	Other (Piease explain)		
	New Well	Change in Transporter of:	- Testing Allow	vable Request	
	Recompletion	Oil Dry Gas Casinghead Gas Conden	≓ 1000 Bbls.	-	
	Change in Ownership	Casniyheda Gas Conden	sure []		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L Lease Name	EASE Well No. Pool Name, Including Fo		: - 1	
	crFee Fee				
Location Unit Letter A : 990 Feet From The North Unit Letter 990 Feet From The East					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit or Condensate				
	WESTERN CRUDE OIL		Box 5568, Denver Co	olorado 80217	
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)	
		N-4	Is gas actually connected? Who	ar.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actuary connected?		
		that from any other lease or pool.	give commingling order number:		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workcver Deepen Flug Back Same Restv. Diff. Restv.				
	Designate Type of Completion		New Well Workover Deepen	p.cg Edok Same New 11	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cll/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	JE. MISE.		
T ,	TEST DATA AND DEQUEST FO	PALLOWARIE (Test must be at	fer recovery of total volume of load oil	and must be equal to or exceed top allow-	
OII. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas it	yi, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas - MCF	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	T beach, positive that the outer and a	egulations of the Oil Consequation	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Jan 9/-1	Vement_		
		BY KUSED //	n Lector		
	And I H. Patrice		TITLE		
PRODUCTION CLERK		ANCEULIC			
		•	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		

(Title)

February 4, 1981

(Date)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.